PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address MACK EMERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960 ARTESIA, NM 88211-0960 Reason for Pring Cade Change Pool Effective 122003 Reason for	PO Box 2088, Santa	1 Fe, NM 87504-	2088			. 0, 1 1111 0					L AM	MENDED REPORT	
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