Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised June 10, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-63628 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 VO-2925 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR 10 DEEPEN ON 1200 2000 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH RECEIVED 8. Well Number Trailblazer ANL State 1. Type of Well: MAR - 8 7004 Oil Well Gas Well X Other OCD-ARTESPA OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street. Artesia, NM 88210 Undesignated Precambrian 4. Well Location Unit Letter A: 990 feet from the North line and 660 feet from the East line Section 11 Township 8S Range 27E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS** PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Completion Operation 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/3/04 – TOC 4064' CBL. Perforate Mississippian 6524'-6534' (22), 6551'-6584' (66), 6600'-6618' (38) for a total of 126 holes. 2/4/04 – Acidize Mississippian with 3000g 20% IC acid and 170 balls. 2/9/04 - Perforate Cisco 6204'-6216' (26), 6228'-6236' (18), 6241'-6258' (36), 6264'-6268' (10), 6288'-6294' (14) for a total of 104 holes. 2/10/04 - Acidize Cisco with 2500g 20% IC acid and 156 balls. 2/17/04 - Perforate Wolfcamp 5616'-5630' (56). 2/18/04 - Acidize Wolfcamp with 1500g 20% IC acid and 84 balls. 2/25/04 - Squeeze Wolfcamp 5616'-5630' with 225 sx (150 sx with .2% FL and 75% "H" Neat). Squeezed perfs to 2370# with 215 sx in formation. Reversed out 10 sx to pit. Tested squeeze to 1500#. Set ASI 10K packer with 2.25" on/off too at 5913'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Regulatory Compliance Supervisor DATE: March 3, 2004 SIGNATURE: Tina Huerta Type or print name E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 (This space for State use) FOR RECORDS ONLY MAR 1 1 2004 APPPROVED BY TITLE DATE Conditions of approval, if any: