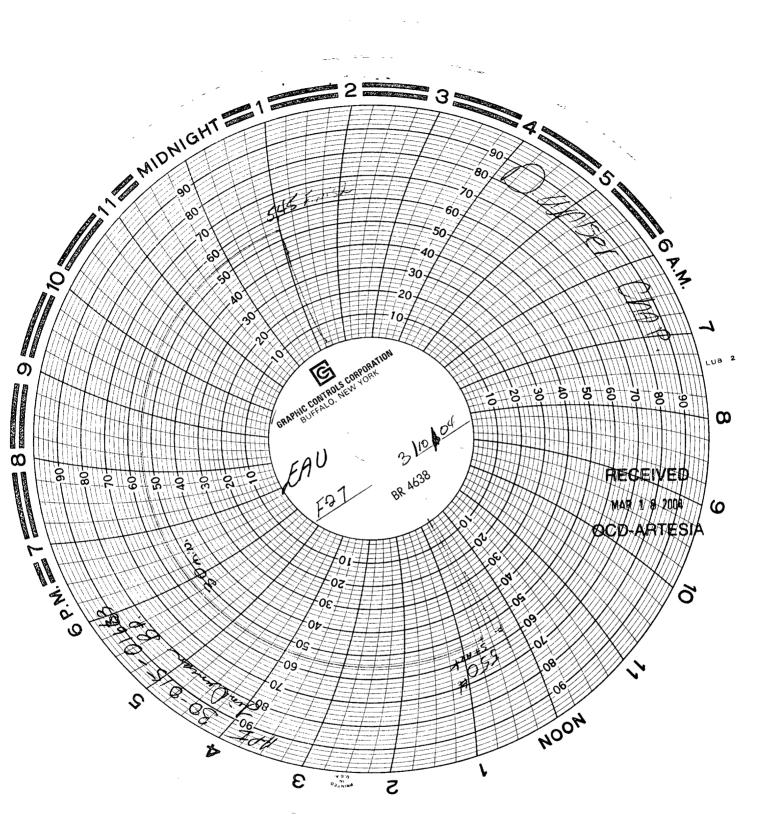
Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Office Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30.015.01663 District II **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE x FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Empire Abo Unit 'F' DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well No. 1. Type of Well: RECEIVED Oil Well 🗷 Gas Well 🗌 Other 9. OGRID Number 2. Name of Operator MAR 1 8 2004 BP America Production Company 000778 OCD-ARTESIA 3. Address of Operator 10. Pool name or Wildcat P.O. Box 1089 Eunice NM 88231 Empire Abo 4. Well Location 2310 feet from the ____ 1650 Unit Letter N feet from the line and line Township 178 Section Range **NMPM** County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3689' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON [REMEDIAL WORK ALTERING CASING [**TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** CASING TEST AND PULL OR ALTER CASING MULTIPLE COMPLETION **CEMENT JOB** OTHER: \mathbf{x} OTHER: MITT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD: 6103' PED: 6068' PERFS: 6030-6055' PKR: 5229' 03.10.04: Load & pressure testing csq. Press well to 550# psi. Held 30 mins. Held OK. NMOCD notified but did not witness test.

BP America Production Company requests permission to retain TA satus of this wellbore. New technology is currently being utilized to evaluate production potential in all wells within SENM. Upon completion, recommendations will be made to either workover or P&A wellbores.

potential in all wells within SEAM. Upon completion, recommendations will be made to either workover or P&A wellbores.				
		Temporary Abandonsd S until 3.09.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Kellie W. Murish	TITLESt	taff Support	DATE_	03.17.04
Type or print name Kellie D. Murrish			Telephone No.	505.394.1649
(This space for State use) APPROVED BY		erry Guye ompliance Officer	DATE	3.19.04
Conditions of approval, if any:				



20 May 12