Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30.015.25013 **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🗷 FEE \Box 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State CC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well No. 1. Type of Well: RECEIVED Oil Well Gas Well X Other 9. OGRID Number 2. Name of Operator MAR 1 8 2004 BP America Production Company 000778 OCD-ARTESIA 3. Address of Operator 10. Pool name or Wildcat P.O. Box 1089 Funice NM 88231 Empire Atoka 4. Well Location 990 Unit Letter feet from the line and 2235 feet from the line **NMPM** County Section **Township 17**S 28E Eddy 26 Range 11. Elevation (Show whether DR. RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING MULTIPLE** CEMENT JOB COMPLETION OTHER: OTHER: MIT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03.09.04: Load and pressure tst csg to 540# psig. Held 30 mins. Held CK. NMCCD notified but did not witness test. BP America Production Co., requests TA status as the well has not produced commercial production in over 1 year. New technology is curently being utilized to evaluate production potential in all wells within SENM. Upon completion,

recommendations will be made to either workover or P&A wellbores.

| | | Temporary / until | bandonad Status approved 3.08.09 |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| SIGNATURE LUCIE W. W. June S. | TITLE | Staff Support | DATE03.17.04 |
| Type or print name Kellie D. Murrish | | | Telephone No. 505.394.1649 |
| (This space for State use) APPROVED BY | TITLE | Gerry Guye Compliance Office | DATE 3.19.04 |
| Conditions of approval, if any: | | Sample Comment | |

