

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC054908

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL	GAS WELL ☒	DRY	Other						
b. TYPE OF COMPLETION:		NEW WELL	WORK OVER	DEEP-EN	PLUG BACK ☒	DIFF. RESVR.	Other				
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION											
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3365											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1792 FNL 727 FWL, UNIT E At top prod. interval reported below SAME At total depth SAME Fren; STRAWN (oil)											
14. PERMIT NO.		DATE ISSUED		7. UNIT AGREEMENT NAME							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		19. ELEV. CASINGHEAD			
5/24/96		6/22/02		9/11/03		3711' GL					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*			
12321'		10840'				0 - 12321'		25. WAS DIRECTIONAL SURVEY MADE			
10537' - 10579' STRAWN								NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
NONE								NO			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8" H40		48#		600'		17 1/2"		IN PLACE			
8 5/8" J55		24#		4700'		12 1/4"		IN PLACE			
5 1/2" S95/P110		17#		11492'		7 7/8"		850 SX, CIRC		NONE	
29. LINER RECORD								30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8"	
										10470'	
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10537' - 10579' (15 SHOTS)								DEPT. INTERVAL (MD)			
								10537'-10579'			
								AMOUNT AND KIND OF MATERIAL USED			
								ACDZ W/ 3500 GAL 15% HCL ACID			
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
9/12/03		FLOWING						PROD			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL---BBL.		GAS---MCF.	
9/15/03		24						13		39	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL---BBL.		GAS---MCF.		WATER---BBL.	
										0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY			
SOLD								SHANE GRAY			
35. LIST OF ATTACHMENTS											
NONE											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE						DATE		9/19/03	
[Signature]		PRODUCTION ANALYST									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.