

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.
N.M. Div-Dist. 2
1301 W. 6th Avenue
Artesia, NM 88210

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NMIC054908

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		8. FARM OR LEASE NAME, WELL NO. FAIR "17" FEDERAL #1	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		9. API WELL NO. 30-015-28969	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1792 FNL 727 SWL, UNIT E At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT FREN; CISCO-CANYON (OIL)	
14. PERMIT NO.		12. COUNTY OR PARISH	
DATE ISSUED		13. STATE	
15. DATE SPUDDED		EDDY NM	
16. DATE T.D. REACHED		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.)		20. TOTAL DEPTH, MD & TVD	
5/24/96		12321'	
6/22/02		21. PLUG, BACK T.D., MD & TVD	
2/3/04		9585'	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
3711' FL		0-12321'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE	
8762' - 9130' CISCO		NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
NONE		NO	
28. EXISTING CASING RECORD (Report all strings set in well)		30. TUBING RECORD	
CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED		SIZE DEPTH SET (MD) PACKER SET (MD)	
13 3/8" H40 48# 600' 17 1/2" IN PLACE		2 7/8" 9222'	
8 5/8" J55 24# 4700' 12 1/4" IN PLACE			
5 1/2" S95/P110 17# 11492' 7 7/8" 850 SX, CIRC			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9643'-9647' (5 SHOTS)		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
9031'-9130' (16 SHOTS)		9643'-9647' ACDZ W/ 1500 GAL 15% HCL	
8762'-8797' (10 SHOTS)		9031'-9130' ACDZ W/ 3500 GAL NEFE 15% HCL	
		8762'-8797' ACDZ W/ 2000 GAL 15% HCL	
33. PRODUCTION		WELL STATUS (Producing or shut in)	
DATE FIRST PRODUCTION		PROD	
2/12/04		GAS-OIL RATIO	
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WATER-BBL	
PUMPING		185	
DATE OF TEST		WATER-BBL	
2/14/04		184	
HOURS TESTED		OIL GRAVITY-API (CORR.)	
24			
CHOKE SIZE			
PROD'N FOR TEST PERIOD			
OIL-BBL			
GAS-MCF			
FLOW, TUBING PRESS.			
CASING PRESSURE			
CALCULATED 24-HOUR RATE			
OIL-BBL			
GAS-MCF			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
SOLD		LES BARTHO ABHIRR	
35. LIST OF ATTACHMENTS		PETROLEUM ENGINEER	
NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		DATE 2/18/04	
TITLE			
PRODUCTION ANALYST			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.