

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. FAIR "17" FEDERAL #1	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		9. API WELL NO. 30-015-28969	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		10. FIELD AND POOL, OR WILDCAT FREN; CISCO-CANYON (OIL)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1792 FNL 727 SWL, UNIT E At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 17-T17S-R31E	
14. PERMIT NO.		12. COUNTY OR PARISH 13. STATE EDDY NM	
15. DATE SPUDDED 5/24/96		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3711' FL	
16. DATE T.D. REACHED 6/22/02		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 2/3/04		20. TOTAL DEPTH, MD & TVD 12321'	
21. PLUG, BACK T.D., MD & TVD 9585'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-12321'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8762' - 9130' CISCO		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	
28. EXISTING CASING RECORD (Report all strings set in well)		AMOUNT PULLED	
Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record			
13 3/8" H40 48# 600' 17 1/2" IN PLACE			
8 5/8" J55 24# 4700' 12 1/4" IN PLACE			
5 1/2" S95/P110 17# 11492' 7 7/8" 850 SX, CIRC		NONE	
29. LINER RECORD		30. TUBING RECORD	
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)		Size Depth Set (MD) Packer Set (MD)	
		2 7/8" 9222'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9643'-9647' (5 SHOTS)		Depth Interval (MD) Amount and Kind of Material Used	
9031'-9130' (16 SHOTS)		9643'-9647' ACDZ W/ 1500 GAL 15% HCL	
8762'-8797' (10 SHOTS)		9031'-9130' ACDZ W/ 3500 GAL NEFE 15% HCL	
		8762'-8797' ACDZ W/ 2000 GAL 15% HCL	
33. * PRODUCTION			
DATE FIRST PRODUCTION 2/12/04		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) PUMPING	
DATE OF TEST 2/14/04		WELL STATUS (Producing or shut-in) PROD	
HOURS TESTED 24		CHOKE SIZE	
PROD'N FOR TEST PERIOD		OIL-BBL. 180	
FLOW. TUBING PRESS.		GAS-MCF. 185	
CASING PRESSURE		WATER-BBL. 184	
CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY TITO AGUIRRE	
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE PRODUCTION ANALYST	
		DATE 2/18/04	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.