District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

ation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos District IV.	Conservau 20 South St.							5 Copies					
1220 S. St. Franc	is Dr., Santa				Santa Fe, N.							AMENDED REPORT	
1 Operator n	I.		EST FO	R ALL	OWABLE	AND AU	THO		TION TRID Num		<u>RANS</u>	PORT	
Operator name and Address MARBOB ENERGY CORPORATION						14049							
PO BOX 227							³ Reason for Filing Code/ Effective Date R/C EFFECTIVE 2/3/04						
⁴ API Number ⁵ Pool Name						NYON (OIL) 6 Pool Code 97/26							
30 - 0 15 - 28969 FRE 7 Property Code 8 Property Name					EN; CISCO-CANYON (OIL)						9 Well Number		
2970	'17" FEDEI						en Numb	1					
	10 Surface Location lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the												
Ul or lot no.	Ul or lot no. Section Tow E 17 17		ip Range Lot.Idn		Feet from the	North/South Line		Feet from the		East/West line WEST		County EDDY	
		le Location			175%	1111111	<u> </u>					13333	
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the		East/West line		County	
¹² Lse Code F		cing Method Code	•	onnection ate 2/04	¹⁵ C-129 Per	mit Number	16 (C-129 E	Effective I	ate	¹⁷ C-	129 Expiration Date	
III. Oil and Gas Transporters													
¹⁸ Transporter OGRID		¹⁹ Transporter Nam and Address			20	POD 21 O		'G		22 POD ULSTR Location and Description			
			AJO REFINING CO			2832825 0			TANK	BATTERY			
PO		O BOX 1	SIA, NM 88211-015						E-17	-T17	-T17S-R31E		
1 50U/ 1		CONOCO PHILLIPS O			2832	2826	26G		SAME				
		MIDLAND, TX 79701									DECE	VER	
	SITE STORES SON						RECEIVED						
The second secon			Control of the Contro			FER 3 7 7004							
										OCD-ARTESIA			
									_,,				
IV. Proc	IV. Produced Water 23 POD												
28328	27	PO	D ULSTR SAME		and Description	on							
V. Well													
25 Spud Date			Ready Date		²⁷ TD	²⁸ PBTD		²⁹ Perfora				³⁰ DHC, MC	
5/24/	96 ole Size	2/3/			2321 '		85' Depth S		762 '- 9	130	34 Sa	cks Cement	
1		³² Casing & Tubing Size			600'				INPPLACE				
1	,		8 5/8	211	4700'				IN PLACE				
7 7/8"			5 1/2"		2"	11492				850 SX, CIRC			
			2 7/8"			9222'						·	
VI. Wel			Doto	37	Test Date	38 T-	-4 T		39 701			40 C - D	
1		³⁶ Gas Delivery Date				38 Test Leng			³⁹ Tbg. Pi		ssure	⁴⁰ Csg. Pressure	
2/12/ 41 Choke S	Size	2/12/04 42 Oil		2: /	/14/04 ⁴³ Water	44 Gas			⁴⁵ AOF		7	46 Test Method	
		18	180		184		185					P	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							•	OIL	CONSER	/ATIO	N DIVISI	ON	
complete to it	e is true and $\boldsymbol{\mathcal{U}}$	Line at Bons											
Signature: A M							Approved by:						
Printed name:							Approved by: Title: District Separation						
DIANA J. CANNON Title: PRODUCTION ANALYST							Approval Date: FEB 2 4 2004						
E-mail Address: production@marbob.com													
Date: Phone: (505) 748-3303													