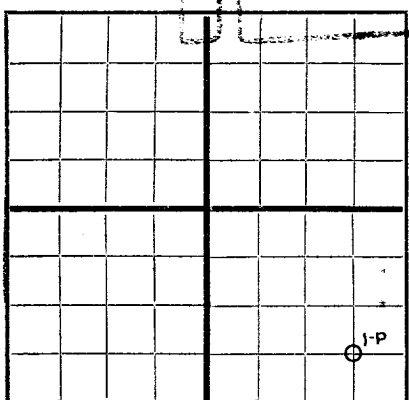


**DUPLICATE**

**RECEIVED**  
 NOV 22 1950  
 OIL CONSERVATION COMMISSION  
 HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 Santa Fe, New Mexico

**WELL RECORD**



AREA 640 ACRES  
 LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**HONOLULU OIL CORPORATION** P. O. Drawer 1391 Midland, Texas  
 Company or Operator Address  
 State of New Mexico Well No. **1-P** in **SE/4 of SE/4** of Sec. **16** T. **10-S**  
 Lease  
 R. **27-E**, N. M. P. M., **Wildcat** Field, **Chaves** County.  
 Well is **1980** feet south of the North line and **660** feet west of the East line of **SE/4 of Section 16**  
 If State land the oil and gas lease is No. **B-9540** Assignment No. **19**  
 If patented land the owner is..... Address.....  
 If Government land the permittee is..... Address.....  
 The Lessee is..... Address.....  
 Drilling commenced **August 24,** 19**50** Drilling was completed **November 15,** 19**50**  
 Name of drilling contractor **George P. Livermore, Inc.** Address **Lubbock, Texas**  
 Elevation above sea level at top of casing **3851** feet.  
 The information given is to be kept confidential until **Release** 19.....

**OIL SANDS OR ZONES**

No. 1, from **None** to..... No. 4, from..... to.....  
 No. 2, from..... to..... No. 5, from..... to.....  
 No. 3, from..... to..... No. 6, from..... to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from **6981'** to **7011'** feet. **6150' sulphur water.**  
 No. 2, from..... to..... feet.  
 No. 3, from..... to..... feet.  
 No. 4, from..... to..... feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8-5/8"</b>	<b>32#</b>	<b>8</b>	<b>Nat'l</b>	<b>2219</b>	<b>Guide</b>	<b>Not cut</b>	<b>Not perforated</b>		<b>Surface</b>

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11"</b>	<b>8-5/8"</b>	<b>2219'</b>	<b>1350</b>	<b>Pump and plug</b>	<b>10 lbs/gallon</b>	<b>-</b>

**PLUGS AND ADAPTERS**

Heaving plug—Material **None** Length..... Depth Set.....  
 Adapters — Material **None** Size.....

**RECORD OF SHOOTING OR CHEMICAL TREATMENT**

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<b>Not shot or acidized</b>						

Results of shooting or chemical treatment.....  
 .....

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

**TOOLS USED**

Rotary tools were used from **0** feet to **7215'** feet, and from..... feet to..... feet  
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

**PRODUCTION**

Put to producing **Dry hole**, 19.....  
 The production of the first 24 hours was **None** barrels of fluid of which.....% was oil;.....% emulsion;.....% water; and.....% sediment. Gravity, Be.....  
 If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....  
 Rock pressure, lbs. per sq. in.....

**EMPLOYEES**

**Bill Lambert** Toolpusher, **James L. A. Greene** Driller  
**J. M. Tucker** Driller **R. D. Greene** Driller

**FORMATION RECORD ON OTHER SIDE**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **20th** day of **November,** 19**50** at **Midland, Texas** November **20,** 19**50**  
 Name **George R. Hoy**  
 Position **Division Development Engineer**  
 Representing **HONOLULU OIL CORPORATION**  
 Company or Operator  
 Address **P. O. Drawer 1391**  
**Midland, Texas**  
 My Commission expires **June 1, 1951**  
 Notary Public **N. F. Simpson**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	220	220	Driller's Log
220	1480	1260	Sand and shale.
1480	2070	590	Gypsum, anhydrite, shale
2070	2200	130	Porous dolomite.
2200	2500	300	Limestone. 8-5/8" casing at 2219'- 1305 sax cement
2500	2690	190	Limestone and dolomite.
2690	2850	160	Sandstone and dolomite.
2850	3020	170	Dolomite, shale, sandstone.
3020	4970	1950	Dolomite, anhydrite, shale.
4970	5740	770	Shale and dolomite.
5740	6580	840	Limestone and shale.
6580	6770	190	Limestone, shale, chert.
6770	6925	155	Dolomite.
6925	7215 TD	290	Dolomite and chert.
<u>CORE RECORD</u>			
#1	6811-26'	Recovered 15'	granular dolomite. Bottom 5' bleeding oil and gas.
2	6826-46'	Recovered 20'	granular dolomite.
3	6846-63'	Recovered 15'	granular dolomite and chert pebbles.
4	6863-83'	Recovered 20'	granular dolomite. Scattered slight bleeding oil and
5	6883-6903	Recovered 20'	granular dolomite. Scattered slight bleeding oil, water.
6	6903-6926	Recovered 20'	granular dolomite. Scattered slight bleeding oil.
7	6926-34'	Recovered 8'	dolomite and chert.
8	6934-59'	Recovered 25'	dolomite with chert nodules.
9	6959-80'	Recovered 9'	granular dolomite with chert nodules.
10	6980-89'	Recovered 5'	granular dolomite with chert nodules.
11	6989-7000	Recovered 11'	granular dolomite with chert nodules.
12	7000-11'	Recovered 10'	granular dolomite with vuggular porosity.
<u>DRILL STEM TEST RECORD</u>			
#1	2085-2150'	Open 2 hours.	Recovered 500' slightly oil-and-gas-cut mud. Flowing pressure 150 psi.
2	2150-2200'	Open 2 hours.	Recovered 20' slightly gas-cut mud.
3	6439-6470'	Open 1 hour.	Recovered 10' very slightly oil-cut mud.
4	6773-6826'	Open 2 hours.	Recovered 15' drilling mud.
5	6816-6926'	Open 4 hours.	Recovered 310' salt water-cut mud.
6	6981-7011'	Open 4 hours.	Gas to surface in 1 hour 55 minutes. Recovered 6150' sulphur water.