

OIL CONSERVATION DIVISION
P. O. BOX **RECEIVED**
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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MAR 19 1980

O. C. D.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Harlow Corporation ✓	8. Farm or Lease Name O'Brien Fee "19"
3. Address of Operator 600 Petroleum Building Amarillo, TX 79101	9. Well No. 4
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>8S</u> RANGE <u>29E</u> N.M.P.M.	10. Field and Pool, or Wildcat Twin Lakes-SA--Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 3939 GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/9/80 Spud @ 6:a.m. & drilled to 125'. Ran 124' of 8 5/8" 20# casing and cemented w/ 60 sx class "C" w/4% CaCl. Plug down @ 12:50 p.m. Cement circulated to surface. Pressure test 600# for 30 minutes. OK.
- 3/17/80 Reached total depth of 2800'.
- 3/18/80 Ran 2800' of 5 1/2" 14#, 15.5#, 17#, & 20# casing and set 2' above ground. Halliburton cemented w/125sx Class "C" cement w/ 2% gel & 8# salt. Plug down @ 6:30 a.m. Pressure 750# for 30 minutes. Will W.O.C. more than 72 hrs. before perforating.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. LaFon TITLE W. B. LaFon, Prod. Engr. DATE 3/18/80

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: