

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

JUL 29 1981

ANTONIA OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SALES	7
FILE	1
V.L.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
REGISTRATION OFFICE	

Operator Fred Pool Operating Co.

Address Clovis Star Rt., Box 1300, Roswell, N.M. 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of: Oil  Dry Gas

Recompletion  Casinghead Gas  Condensate

Change in Ownership

If change of ownership give name and address of previous owner Fred Pool Drilling Co. same address

DESCRIPTION OF WELL AND LEASE

Lease No. 2nd Com Well No. 1 Pool Name, including Formation Wildcat Penn Kind of Lease Federal

Location Grynberg State, Federal or Foreign Federal

Unit Letter J : 1980 Feet From The FSL Line and 1980 Feet From The fel

City or Section 13 Township 6s Range 24e N.M.P.M. Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)

Transwestern Pipeline Co. P.O. Box 2521 Houston, Texas 77001

If well produces oil or liquids, give location of tanks: J 13 6 24 Is this actually connected? yes when 12-15-80 unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev. Well
		X	X			X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Feet				
<u>5-28-80</u>	<u>11-10-80</u>	<u>5035</u>	<u>4984</u>				
Location (DE, RW, RT, etc.)	Kind of Product: Formed Lm	Top Oil/Gas Day	Feet				
<u>3898 GL</u>	<u>Permo-Penn</u>	<u>Penn 4355 48 48</u>	<u>4804</u>				
Perforations	Depth Casing Shoe						
<u>4848-4854 13 holes 2 per ft.</u>	<u>5035</u>						

CASING, CASING, AND CEMENTING RECORD

HOLES SIZE	CASING & TUBING SIZE	DEPTH SET	JOBS COMPANY
<u>13 3/8</u>	<u>48#</u>	<u>305 ft.</u>	<u>150 sx Class C</u>
<u>8 5/8</u>	<u>24#</u>	<u>1449 ft.</u>	<u>450 Halliburton</u>
<u>4 1/2</u>	<u>10.5#</u>	<u>5035 ft.</u>	<u>100 Class C</u> <u>425 Class C 425</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal in or exceed 100 bbls for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
<u>-</u>	<u>-</u>	<u>150 L</u>
Length of Test	Tubing Pressure	Casing Pressure
<u>-</u>	<u>-</u>	<u>-</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
<u>-</u>	<u>-</u>	<u>-</u>

GAS WELL

Actual Prod. During Test	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>1400</u>	<u>72</u>	<u>0</u>	<u>0</u>
Producing Method (Flow, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
<u>Back Press.</u>	<u>1895</u>	<u>-</u>	<u>open</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary (Signature)  
7-1-81 (Date)

OIL CONSERVATION DIVISION

APPROVED SEP 1 1981  
BY W.A. Gressitt  
TITLE SUPERVISOR, DISTRICT 1

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for use on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of record.  
Separate Forms C-104 must be filed for each pool in multiple completions.