

30-005-607-51

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

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OPERATOR	1	

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Moonlight 26
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat San Andres
12. County Chaves
19. Proposed Depth 3550'
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4087.0 GL
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Collier Drilling Corp.
22. Approx. Date Work will start July 25, 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Selco, Inc.
3. Address of Operator P. O. Box 798, Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>7S</u> RGE. <u>29 E</u> NMPM
23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4"	8 5/8"	24#	115'	150 sxs.	surface
7 7/8"	4 1/2"	10 1/2#	3550'	250 sxs.	top of cement 100'

Plan to test the San Andres formation. 8 5/8" casing will be run to approximately 115' and set with 150 sacks of Class C 2% CaCl cement. Cement will be circulated to surface. Will drill out of the 8 5/8" casing with 7 7/8" bit to approximately 3550'. If sufficient shows are encountered, will then run 3550' of 4 1/2" casing and set with 250 sacks of Class C 2% CaCl cement and tie into the 8 5/8" casing at approximately 115'. Will then log, perforate and complete well.

APPROVAL VAND  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 10-21-80

RECEIVED  
JUL 16 1980  
O. C. D.  
ARTESIA, OFFICE

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE; GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Timothy D. Collier Title Agent Date 7/16/80

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 21 1980

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

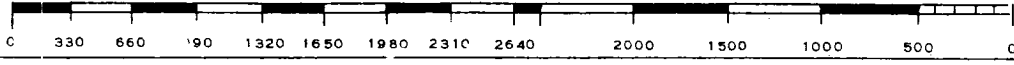
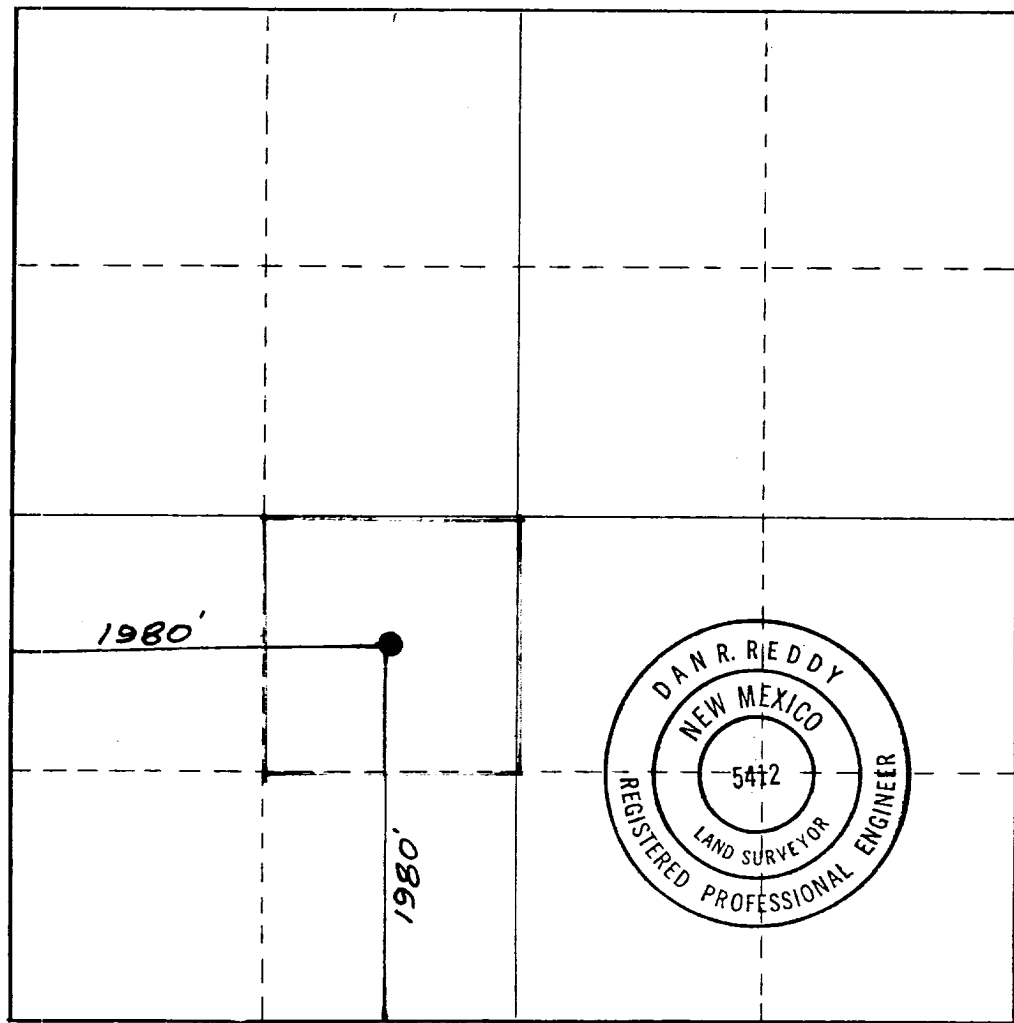
Operator <i>Selco</i> <del>Collier Energy Inc.</del>		Lease Moonlight 26			Well No. #1
Unit Letter K	Section 26	Township 7 South	Range 29 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the West line					
Ground Level Elev: 4087.0	Producing Formation San Andres		Pool Wildcat San Andres	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Timothy D. Collier*  
Name  
Timothy D. Collier

Position  
Agent

Company  
Selco, Inc.

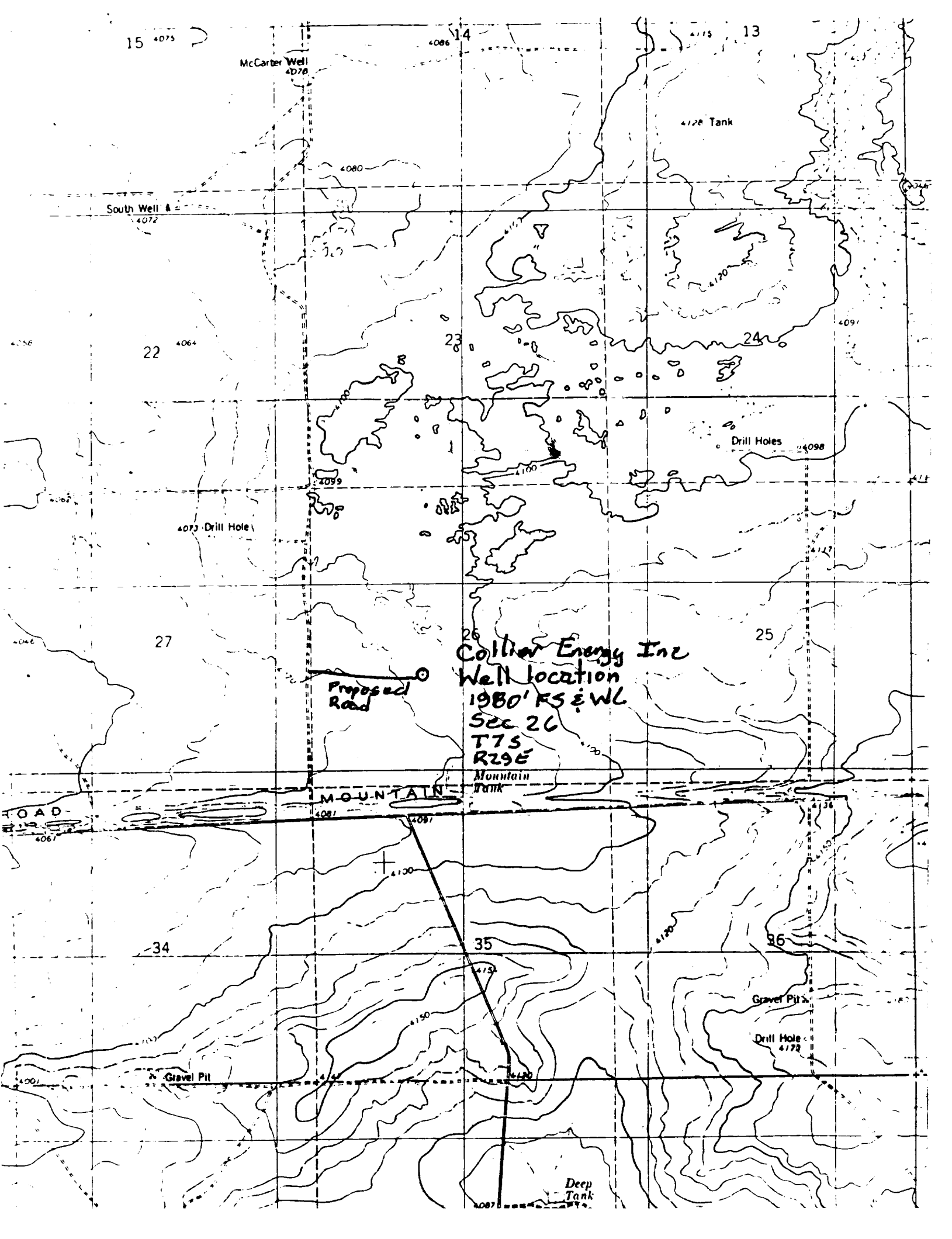
Date  
July 16, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
July 3, 1980

Registered Professional Engineer and/or Land Surveyor  
*Dan R. Reddy*

Certificate No.  
NMPE&LS #5412



15 4075

14 4086

13 4113

McCarteer Well  
4078

4128 Tank

South Well #  
4072

4080

22 4064

23

24

4091

Drill Holes  
4098

4073 Drill Hole

4099

4100

27

Collier Energy Inc  
Well location  
1980' FS & WL  
Sec 26  
T7S  
R29E  
Mountain  
Tank

25

Proposed  
Road

MOUNTAIN

ROAD

4081

4087

4100

34

35

36

Gravel Pit

Drill Hole  
4122

Gravel Pit

Deep  
Tank

4087