

AUG 06 1985

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D. ARTESIA, OFFICE

Form with checkboxes for 'DISTRIBUTION', 'SANTA FE', 'FILE', 'U.S.D.', 'LAND OFFICE', 'TRANSPORTER', 'OPERATOR', 'OPERATION OFFICE'.

PHILLIPS PETROLEUM COMPANY

Address 4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)

Form with checkboxes for 'New Well', 'Recompletion', 'Change in Ownership', 'Change in Transporter of: Oil, Dry Gas, Casinghead Gas, Condensate'.

Other (Please explain)

Changed from Phillips Oil Company August 1, 1985

If change of ownership give name and address of previous owner PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

Form with fields for 'Lease Name', 'Well No.', 'Pool Name', 'Kind of Lease', 'Lease No.', 'Location', 'Unit Letter', 'Feet From The', 'Line and', 'Feet From The', 'Line of Section', 'Township', 'Range', 'County'.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Form with fields for 'Name of Authorized Transporter of Oil or Condensate', 'Address', 'Name of Authorized Transporter of Casinghead Gas or Dry Gas', 'Address', 'Is gas actually connected?', 'When'.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Form with fields for 'Designate Type of Completion', 'Date Spudded', 'Date Compl. Ready to Prod.', 'Total Depth', 'P.B.T.D.', 'Elevations', 'Name of Producing Formation', 'Top Oil/Gas Pay', 'Tubing Depth', 'Perforations', 'Depth Casing Shoe'.

TUBING, CASING, AND CEMENTING RECORD

Table with columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT. Includes handwritten notes: 'Post ID-3 8-9-85 Chg Op Name'.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Form with fields for 'Date First New Oil Run To Tanks', 'Date of Test', 'Producing Method', 'Length of Test', 'Tubing Pressure', 'Casing Pressure', 'Choke Size', 'Actual Prod. During Test', 'Oil-Bbls.', 'Water-Bbls.', 'Gas-MCF'.

GAS WELL

Form with fields for 'Actual Prod. Test-MCF/D', 'Length of Test', 'Bbls. Condensate/MMCF', 'Gravity of Condensate', 'Testing Method', 'Tubing Pressure (Shut-in)', 'Casing Pressure (Shut-in)', 'Choke Size'.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature of G. L. Rose, Controller, dated August 1, 1985.

OIL CONSERVATION DIVISION AUG 6 1985

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOC

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a file on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of cond