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APR 14 1981

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name EELL ESTATE
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT ABO
11. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
MESA PETROLEUM CO.

3. Address of Operator  
1000 VAUGHN BUILDING/MIDLAND TX 79701

4. Location of well  
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM  
THE EAST LINE, SECTION 17 TOWNSHIP 5S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4096' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole On 4-7-81. Drilled to 920' and ran 20 jts 13 3/8", 48#, H-40 casing set at 875'. Cemented with 250 sx HLW + 4% CaCl, 100 sx Thixset + 4% CaCl, 250 sx HLW + 4% CaCl, 100 sx Thixset + 4% CaCl, and tailed in with 500 sx "C" + 2% CaCl. Bumped plug with 725 psi. Cement did not circulate. Set one plug with 100 sx Thixset + 4% CaCl, circulated 25 sx to surface. WOC total of 10 hrs, reduced hole to 11" and began drilling ahead dusting on 4-10-81. Drilled to 1705' on 4-11-81, ran 43 jts 8 5/8", 24#, J-55 casing set at 1704'. Cemented with 350 sx HLW + 4% CaCl, 100 sx Thixset + 4% CaCl, 350 sx HLW + 4% CaCl, 100 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. Circulated 150 sx to surface. Tested BOP's and casing to 600 psi for 30 min - Ok. WOC total of 17 hours. Drilled ahead on air 4-12-81.

USGS (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, MAH, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mathew TITLE REGULATORY COORDINATOR DATE APRIL 13, 1981

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE APR 20 1981

CONDITIONS OF APPROVAL, IF ANY: