

5. LEASE DESIGNATION AND SERIAL NO.

NM-18821

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Haystack Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat Montoya

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26-5S-26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Read & Stevens, Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface

1980' FSL & 1980' FWL

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 O. C. ...

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3986.4'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate & treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-22-81 GIH w/ tbg & Vann perf. assembly. Ran 209jts of 2 3/8"-4.7# J-55 tbg, total 6447.88', one jt of tail pipe total 31.35', set pkr @ 6486.44'RKB, perf 6536'-6548', 12', 4 shots/ft, total 48 holes, .5" diam. Made 5 swb runs w/ no fluid entry or SG, SION.

6-23-81 0 pres on tbg, GIH w/ swb, no fluid entry. RU Halliburton, pump 1000gals 15% MCA acid. Caught pres @ 25BBLs, tbg capacity 25BBLs. Pres to 3400psi, form. would not take fluid. Reverse out acid, TOH w/ Vann perf assembly & tbg, GIH w/ tbg & Uni-six pkr. Spot acid across perfs, set pkr @ 6461'. Pres. to 4000psi, form. would not take fluid. Reverse out acid, pull tbg & pkr. Prep to perf 6548'-6562' Wed AM, SION.

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 ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce Stubbs

TITLE Drilling & Production Mgr DATE 6-25-81

(This space for Federal or State (once use)
 ACCEPTED FOR RECORD
 ROGER A. CHAPMAN

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

JUN 20 1981

U.S. GEOLOGICAL SURVEY Instructions on Reverse Side
 ROSWELL, NEW MEXICO

