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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

CIST
Form C-103
Revised 10-18-88

RECEIVED
DEC 20 1991

O. C. D.
ARTESIA OFFICE

3a. Indicate Type of Lease
State For

5. State Oil & Gas Lease No.
V-908

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>	7. Unit Agreement Name
2. Name of Operator <u>Jack J. Grynberg</u>	8. Farm or Lease Name <u>Union 36 State</u>
3. Address of Operator <u>5000 South Quebec Street, Suite 500, Denver, CO 80237</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or WHdcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3939 GR</u>	12. County <u>Chaves</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P & A of this well was completed on 3/11/89 but no subsequent report was filed. Copies of field tickets are attached for your information.

P & A procedures were as follows:

1. Set CIBP in 4½ csg at 5100'.
2. Dump 35' cement on top of plug.
3. Set 25 sax plug at 4950.
4. Cut off 4½ casing at 4400' and pulled casing.
5. Run tubing, set 35 sx plug at 4450. WOC and tag plug at 4360.
6. Set 25 sx plug at 2750.
7. Set 3592 plug at 2450. WOC. Tag top of plug at 2349'.
8. Set 35 sx plug at 400.
9. Cut off wellhead and set dry hole marker.
10. Rehabilitated location.

Post ID-2
1-10-92
P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold Williams TITLE Relg Engr DATE 10-12-91

APPROVED BY Johnny Robinson TITLE Oil & Gas Inspector DATE 6-19-92

CONDITIONS OF APPROVAL, IF ANY: