

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other
2. NAME OF OPERATOR
Yates Petroleum Corporation /
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 1980' FWL, Sec. 15-6S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|---|-------------------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Production Casing, Perforate

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4300'. Ran 105 joints 4-1/2" 9.5# J-55 casing set at 4298'. 1-auto fill float shoe set at 4298'. Cemented w/250 gallons Excello gel w/2% KCL & 350 sacks 50/50 Poz, .6% CF-9 & .3% TF-4 with 3% TF-4 with 3% KCL. PD 10:00 AM 1-17-82. WOC. WIH and perforated 3755-4079' w/15 .40" holes as follows: 3755-57' (2 holes), 3844-86' (2 holes), 3928-30' (3 holes) and 4072-79' (8 holes). Acidized perfs 4072-79' w/1000 gallons 7-1/2% Spearhead acid and 10 ball sealers. Acidized perfs 3755-3930' w/1500 gallons 7-1/2% Spearhead acid and 15 ball sealers. Sand frac perforations 3755-4079' (via tubing and casing) with 1400 gallons 7-1/2% Spearhead acid and 60000 gallons gelled 2% KCL water, 15000 gallons (66 tons) CO2 and 120000# 20/40 sand. Recovered load and well stabilized at 190 psi on 3/4" choke = 2941 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineering Secty DATE 1-28-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEAS NM 11593 RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME JAN 28 1982

8. FARM OR LEASE NAME O. C. D.
Red Rock "NB" Federal ARTESIA, OFFICE

9. WELL NO. 3

10. FIELD OR WILDCAT NAME
~~Red - Abo~~ Pecos Slope abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit C, Sec. 15-T6S-R25E

12. COUNTY OR PARISH 13. STATE
Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3952.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)