

NM OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 16073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sarah UM Federal

9. WELL NO.

1 pool-82730-

10. FIELD AND POOL OR WILDCAT

Pecos Slope Wildcat Abo 4/1/96

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Unit K, Sec. 15-T9S-R25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
SEP 27 1982

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
Yates Petroleum Corporation

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980 FSL & FWL, Sec. 15-T19S-R25E

At top prod. interval reported below

At total depth

OCT 15 1982

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

15. DATE SPUNDED 6-30-82
16. DATE T.D. REACHED 7-8-82
17. DATE COMPL. (Ready to prod.) 9-22-82
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3506.5' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4350'
21. PLUG, BACK T.D., MD & TVD 4295'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-4350'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
4000-4095' Abo
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/FDC; DLL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		40'			
20"		80'			
10-3/4"	40.5#	869'	14-3/4"	875	
4-1/2"	10.5#	4345'	7-7/8"	740	

Post ID-2
10-1-82
Camp + BK

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4057'	4057'

31. PERFORATION RECORD (Interval, size and number)

4000-4095' w/15 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4000-95'	w/1000 g. 7 1/2% acid, SF w/20000 g. gel KCL wtr, 1 load CO2, 40000# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION 9-22-82
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
9-22-82	12	3/16"		-	80	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
200	Packer		-	160	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - Will be Sold
TEST WITNESSED BY
Bill Hansen

35. LIST OF ATTACHMENTS
Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as drawn from available records

SIGNED *Quanta Goodette* TITLE Engineering Secretary DATE 9-23-82

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
OCT 14 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)