

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

5. LEASE NM 19181

6. IF INDIAN, ALLOTTEE OR TRIBE NAME O.C.D. ARTESIA, OFFICE

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Long Arroyo MQ Federal

9. WELL NO. 2

10. FIELD OR WILDCAT NAME Winged Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit A, Sec. 26-T14S-R27E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO. _____

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3437.8' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 990 FEL, Sec. 26-14S-27E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Production Casing, Perforate, Treat</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8450'. Ran 207 jts 5-1/2" 17# & 15.5# casing as follows: 44 jts of 5-1/2" 17#, J-55 LT&C, 155 jts of 5-1/2" 15.5# J-55 ST&C, 8 jts of 5-1/2" 17# J-55 LT&C casing, set at 8420'. 1-regular guide shoe at 8420'. Float collar set 8380'. Cmt'd w/150 sx Poz "C", 3% KCL, 3% friction reducer & .6% fluid loss. Tailed in w/225 sx Class "H", 3% KCL, .3% friction reducer & .6% fluid loss. Compressive strength of cement - 950 psi in 12 hrs. PD 7:15 AM 10-31-82. Bumped plug to 1500 psi, held pressure for 30 minutes, OK. WOC 18 hrs. WIH & perforated 8211-21' w/10 .45" holes (1 SPF). Acidized perms 8211-21' w/1500 gals 7 1/2% acid & N2 plus ball sealers. Frac'd well w/1500 gals 7 1/2% MS acid, 15000 gallons gelled acid and CO2 & 27000# (7000# 100 Mesh & 20000# 20/40) sand. Well cleaned up and stabilized at 600 psi on 1/2" choke = 3838 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 12-1-82

APPROVED BY DAVID R. GLASS TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

ACCEPTED FOR RECORD
(This space for Federal or State office use)
DEC 07 1982
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

RECEIVED FOR RECORD
DEC 05 1983
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE