

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other Copies to be
turned in
Drawer DD)
Artesia, NM 88210

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-18031

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huckaby "TJ" Federal

9. WELL NO.

1, 2 and 3

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, 19-T8S-R26E

12. COUNTY OR PARISH

Chaves NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY
JUL 17 1984
O. C. D.
ARTESIA, OFFICE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 S. 4th, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

see attached map

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) amend surface use plan

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amend surface use plan to include 2 7/8" gas gathering line for the purpose of selling gas from the above referenced wells. As can be seen on the attached map, the line will be laid on the surface going south from the Huckaby #1 in section 18 to the Huckaby #2 in section 19 then on to the southeast to the Huckaby #3. The line will continue in a southeasterly direction to the Kershaw "UE" #1 where Transwestern will set a meterhouse. Approximately 4660' of the line will be on federal surface in the north half of section 19. We will be on private surface owned by Carl Cooper in section 18 and the southeast quarter of section 19. Right-of-way will be obtained from Mr. Cooper for the portion that is off-lease in section 19.

18. I hereby certify that the foregoing is true and correct

SIGNED Rebecca L. Williams TITLE Regulatory Secretary

DATE 6/13/84

(This space for Federal or State office use)

APPROVED BY S/Levi Doike, Acting

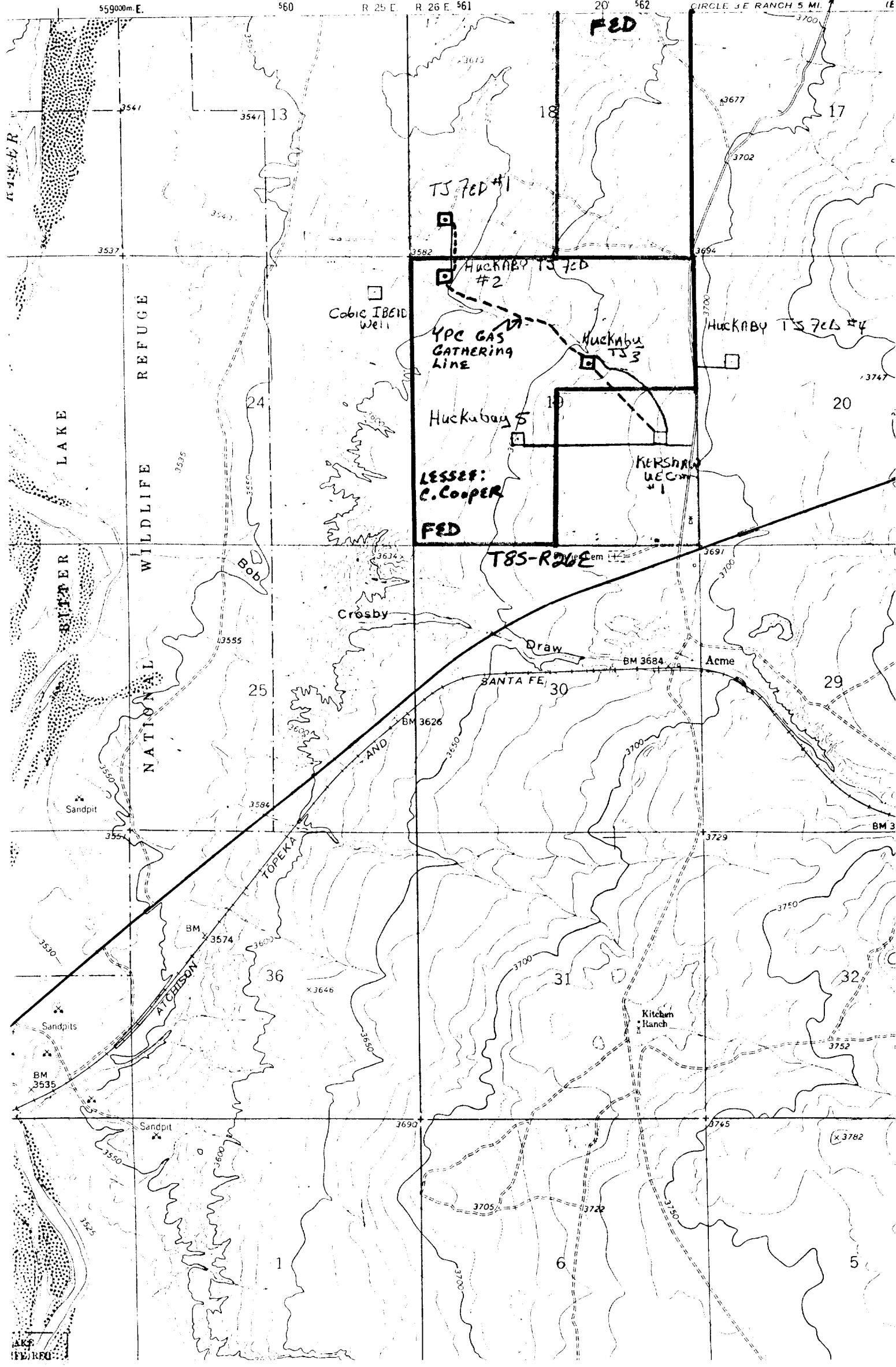
TITLE Area Manager

DATE 7-12-84

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



WELL NAMES: Huckaby "TJ" Fed. # 1, 2, 3 Pipeline

OIL & GAS LEASE NUMBER NM 18031

STANDARD STIPULATIONS FOR PIPELINES AND UNDERGROUND CABLES
IN THE ROSWELL RESOURCE AREA, BLM

Operator will comply with the following stipulations to the satisfaction of the BLM's Roswell Resource Area Manager:

1. Clearing and blading necessary for construction will be held to the absolute minimum. Without prior agreement, these actions will not exceed those limits agreed upon at the pre-construction inspection. Vegetation removed will be "walked-down" in place.
2. Care will be taken by the operator to assure that scenic values are not damaged in the disposal of waste materials. Any large rocks which are left as a result of construction activities will be placed so that they do not detract from the scenic view and do not hinder the movement of livestock or of big game animals. These residual rocks will not be piled or left in rows.
3. Roads will not be constructed where terrain features permit vehicles to maneuver without the aid of such construction. All vehicular traffic and construction activity will be confined to the authorized area.
4. If a natural barrier which is being used for livestock control, is broken during construction, the operator will adequately fence the area to prevent drift of livestock. Such fencing will be at his own expense.
5. To prevent slacking of fence wire, the operator will brace and tie-off each existing fence to be crossed, before cutting. During construction, the opening will be protected to prevent the escape of livestock. Fences which have been cut during construction will be restored by the operator to a condition which is equal to, or better, than the original. Cattleguards and adjacent gates which are of a suitable width will also be installed in any fence where a road created during construction is to be regularly traveled.
6. Gates or cattleguards on public lands will not be locked or closed to public use by the operator.
7. Compatible with construction requirements, the period of time that trenches and other excavations are kept open by the operator will be held to a minimum.
8. Operator (~~will~~) (will not) reseed. If reseeding is required, it will be done according to the following requirements for BLM's Roswell District:

<input type="checkbox"/> seed mixture 1	<input type="checkbox"/> seed mixture 3
<input checked="" type="checkbox"/> seed mixture 2 Sandy Site	<input type="checkbox"/> seed mixture 4
9. All above-ground structures which are not subject to safety requirements, will be painted by the operator to blend with the natural landscape. The paint used will be a color which simulates Federal Standard No. 595A:

<input checked="" type="checkbox"/> color 30318	<input type="checkbox"/> color _____
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10. In those areas where erosion control structures are required to stabilize soil conditions, the operator will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

11. Upon abandonment of the well(s) to be connected, the operator will comply with those abandonment procedures as prescribed by BLM's Roswell Resource Area Manager.

12. The operator will make a diligent effort to contact the BLM grazing permittee or lessee prior to entering the public lands on all grazing allotments.

13. Special Stipulations:

- a. Signs, which at a minimum (1) warn of the gas pipeline and (2) state the name of the operator, will be placed at the following locations:
 - 1) Where the pipeline enters Federal surface at the north line of Section 19.
 - 2) Where the pipeline crosses SPS' 250 KV line.
 - 3) Where the pipeline enters the #2 Huckaby' pad.
 - 4) Where the pipeline enters the #3 Huckaby pad.
 - 5) Where the pipeline leaves Federal surface between the NE $\frac{1}{4}$ and SE $\frac{1}{4}$ of Section 19.
- b. Any off-lease measurement requires approval of the authorized officer, BLM. Contact Pete Chester at 624-1790.
- c. Total construction disturbance will not exceed 15 feet in width. No blading or clearing will be allowed.
- d. All applicable terms, conditions and stipulations attached to the original Permits to Drill for the 1, 2, and 3 Huckaby TJ Fed. wells will also apply to this authorization.