

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEC 21 1983

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

|                        |                                     |
|------------------------|-------------------------------------|
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| SANTA FE               | <input checked="" type="checkbox"/> |
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| U.S.G.S.               |                                     |
| LAND OFFICE            | <input checked="" type="checkbox"/> |
| OPERATOR               | <input checked="" type="checkbox"/> |

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
LG-1459

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
Marathon Oil Company

Address of Operator  
P.O. Box 552, Midland, Texas 79702

Location of Well  
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 8-S RANGE 26-E N.M.P.M.

JAN 16 1984  
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ARTESIA OFFICE

7. Unit Agreement Name

8. Farm or Lease Name  
Section "2" State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Pecos Slope-Abo Gas

12. County  
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)

3796.8' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data: Casing - 9 5/8", 36#/ft., K-55, LT&C  
 Depth - 964'  
 Hole size - 8 3/4"  
 Cement - 205 sxs "Lite + 2% CaCl2 + 1/4#/sx Flocele - 12.4 ppg  
 145 sxs Class "C" + 2% CaCl2 + 1/4#/sx Flocele - 14.8 ppg  
 Mud - 10.3 ppg, Vis 43  
 Test - Pressure tested casing to 1000 psi  
 WOC - Waited on cement for 24 hours prior to pressure test on 9 5/8" casing.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley L. Clements TITLE Dist. Drilling Engineer DATE 12-16-83  
 Original Signed By  
Leslie A. Clements  
 TITLE Supervisor District II DATE JAN 17 1984

CONDITIONS OF APPROVAL, IF ANY:

