

C/SF

NM Oil Cons. Commission  
Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM 19421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Catterson SS Federal Com #6

9. API Well No.  
30-005-62857

10. Field and Pool, or Exploratory Area  
Pecos Slope Abo

11. County or Parish, State  
Chaves, NM

**SUBMIT IN TRIPLICATE**

RECEIVED

FEB 03 1993

O.C.D.

(505) 748-2471

1. Type of Well  
 Oil Well  Gas Well  Other  
2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit 0, 660' FSL & 1650' FEL, Sec. 7-T7S-R26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Production Casing, Perforate

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4300'. Reached TD 1-13-93. Ran 101 joints 4-1/2" 10.5# & 11.6# J-55 & N-80 ST&C & LT&C casing set 4298'. Float shoe set 4298', float collar set 4254'. Cmt'd w/350 sx Super "C" w/5% Salt + .35% CF-2 + 8# Hiseal + 1% Celloseal (yield 1.76, wt 13.0). PD 1:50 AM 1-15-93. Bump plug to 600 psi for 30 minutes. Lost circulation 20 bbls into displacement. Perforated 6 holes (2 SPF) as follows: 3712, 3713 and 3714'. TOH w/casing guns and RD wireline. TIH w/packer and 2-3/8" tubing to 3656'. Set packer at 3656'. RU and pump down tubing 150 bbls 2% KCL 3.5 BPD @ 1500 psi. Did not circulate. RD pump. TOH w/tubing and packer. RU wireline. TOH w/casing guns and correlated guns into place. Perforated (4 SPF) at 3600'. TOH w/casing guns. TIH w/packer and 2-3/8" tubing to 3623'. RU and pumped down 4 1/2" casing annulus. Pumped 100 bbls at 4 BPM @ 900 psi. Did not circulate. TOH w/tubing and packer. TIH w/RBP, packer and 2-3/8" tubing. Set RBP at 3680'. Tested to 1000 psi. TOH w/tubing and packer. RU wireline. Dumped 15' of sand on top of RBP. Set cement retainer at 3550'. Cemented w/150 sx Class "C" w/additives (yield 1.32, wt 14.8). After displacement, went on vacuum, sting out of retainer and reverse out. TOH w/2-3/8" tubing. WOC. TIH w/bit, drill collars, 2-3/8" tubing to 3550'. RU power swivel and drill out cement retainer @ 3550'. Test casing to 1100 psi, OK. TOH w/tubing, drill collars and bit. TIH w/retrieving tool and 2-3/8" tubing. Latch on to RBP and TOH with tubing and RBP. Logging well 1-21-93.

14. I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Production Supervisor

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED Date: 1-22-93

PETER W. CHESTER

JAN 28 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side