

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
NM Oil Conservation Commission
Drawer DD
Artesia, NM 86210

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

d51

5. LEASE DESIGNATION AND SERIAL NO.
NM-36195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Remmele Federal Com

9. API WELL NO.
#14

10. FIELD AND POOL, OR WILDCAT
W. Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26-6S-22E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other RECEIVED

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other MAY 14 1992

2. NAME OF OPERATOR
McKay Oil Corporation O. C. D.

3. ADDRESS AND TELEPHONE NO.
Post Office Box 2014, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL & 660' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 2-19-92 16. DATE T.D. REACHED 2-26-92 17. DATE COMPL. (Ready to prod.) 3-11-92 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 4103 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3200' 21. PLUG, BACK T.D., MD & TVD 3161' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2918, 2929, 2920, 2921, 2922, 2923; 3005, 3006, 3007, 3008, 3009, 3010, 3011, 3012, 3013, 3014

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, DLL, Prolog 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1057'	12 1/4"	150 sxs + 100 sxs + 460	
4 1/2"	10.5#	3189'	7 7/8"	275 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3016'	

31. PERFORATION RECORD (Interval, size and number)
2918, 2929, 2920, 2921, 2922, 2923; 3005, 3006, 3007, 3008, 3009, 3010, 3011, 3012, 3013, 3014 0.375 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Same	34,300 gals thix wtr, 69200# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-20-92	24		→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
545-869	690-885	→		3141		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
DS, C-122

36. I hereby certify that the foregoing and attached information is complete and correct as derived from all available records

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 5-4-92

ACCEPTED FOR RECORD
PETER W. CHESTER
MAY 13 1992
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. Geo. Manner.

Also 2820' measured depth