

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

LEASE  
NM 58803

25F

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

JAN 25 1993

1. oil well  gas well  other

2. NAME OF OPERATOR  
Topat Oil Corporation

3. ADDRESS OF OPERATOR  
505 N. Big Spring-Ste. 204 - Midland, TX79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1980 K 1980/W  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Patricia Federal #1

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Coyote (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
27  
Sec. 20, T-11-S, R-32-E

12. COUNTY OR PARISH  
Chaves

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3689 GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) Completion Report

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/3/92

1. Logged well w/compensated GRN log from 600-834'; TD @ 834'.
2. Selectively perforated well @ 740-819'; (16 holes)
3. Frac well w/24,000 gls x-linked KCL wtr, carrying 30,000# 20/40 sd and 16,000# of 12/20 sd.
4. Pumping load water back, 180 bbls of load wtr recoved by 10/9/92.
5. Well made 38 BO, 86 BLW on 10/10/92.

The Patricia #1 was fraced on 10/4/92 and flowed back on 10/5/92 after which time a rod pump was installed. Total frac fluid used was 625 bbl, 270 bbl was recoved by 10/10/92 at which time the first oil was recorded.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas Schmitt TITLE Field Rep. DATE 12/11/92

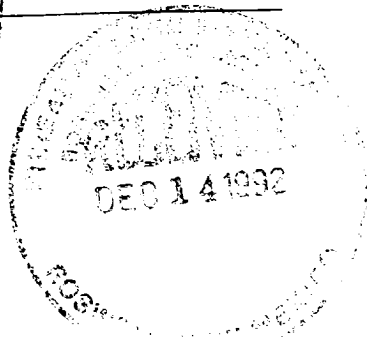
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

ACCEPTED FOR REGISTRATION  
DATE  
PETER W. CHESTER

JAN 21 1993

\*See Instructions on Reverse Side  
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA



1/2/93

1/2/93

1/2/93

RECEIVED  
JAN 2 8 1993  
OCD HOBBS OFFICE