

30-005-63007

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS **MAR 22 1994**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Seagull Midcon Inc.

3. Address and Telephone No.
 P.O. Box 15959 Amarillo, TX 79105-0959 806/345-6204

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2428' FSL & 1154' FEL
 Sec. 6-T13S-R29E

5. Lease Designation and Serial No.
 NM-57255

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Seagull Federal, Well #1

9. API Well No.

10. Field and Pool, or Exploratory Area
 Wildcat *Dev.*

11. County or Parish, State
 Chaves

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to transfer operation of this well to:
 Thornton Operating Corporation BLM Bond file No.: NM-2284
 P.O. Box 833
 Midland, TX 79702
 Robert L. Thornton, President

Ziadri Rig No. 10 will be drilling this well. See Exhibit "A" for equipment list, BOP diagram and location layout

*Post ID-3
 4-29-94
 chg up*

14. I hereby certify that the foregoing is true and correct
 Signed *Robert L. Thornton* Title Agent for: Seagull Midcon Inc. Date March 16, 1994

(This space for Federal or State office use)
 Approved by _____ Title _____
 Conditions of approval, if any:

APPROVED
 PETER W. CHESTER
Peter W. Chester
 MAR 18 1994
 BUREAU OF LAND MANAGEMENT
 ROSWELL RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RIG 10 6,000' - 11,400'

P.O. Box 1860 • Hobbs, New Mexico 88241 • 505/397-3511 • 800/922-3745

DRAWWORKS

Mid Continent U-36A 650 H.P.
 Drum: 1 1/8" Lebus grooved
 Compound: 2-engine oil bath chain drive
 Brake: Hydromatic Parkersburg 22" Double
 Satellite Automatic Driller
 Duo-O-Matic Crown Block Protector
 Totco Weight Indicator

ENGINES

Two 410-H.P. D353TA Caterpillar Diesel
 with Torque Converter

DERRICK

Lee C. Moore, 127' 450,000 lb. rated capacity.

SUBSTRUCTURE

Lee C. Moore, 16' high 550,000 lb. rated capacity.

MUD PUMPS

Pump No. 1: Emsco DB550 550 H.P. with steel fluid end.
 4 1/4" - 7 3/4" liners, 16" stroke. Powered by D379
 Caterpillar.
 Pump No. 2: Ideal C-250 driven by D353 Caterpillar.

DRILL STRING

3,000' 4 1/2" Grade E, 20-lb.
 8,500' 4 1/2" Grade E, 16.80-lb.
 Tool Joints: 4 1/2" XH, 6 1/4" OD.
 Twenty-Seven drillcollars 6 1/2" OD, 2 1/4" ID.
 Twenty-One 8" OD x 2 1/2" ID Drill Collars
 Other sized drillpipe and drillcollars available.

BLOWOUT PREVENTERS

One Shaffer LWS hydraulic double 11" x 3,000 p.s.i. One
 Hydriil 11" x 3,000 p.s.i. Annular. Choke manifold 4" x
 3,000 p.s.i. flanged connections. Kooomey 6-station
 accumulator closing unit with remote control.

MUD SYSTEM

Three 30' x 7 1/2' x 6' steel pits with 700-bbl capacity and
 one 250-bbl slug pit. Complete low pressure circulating
 system, consisting of four submerged mud guns and two
 countersunk jets in each pit. System utilizes a 6 x 8
 centrifugal pump, powered by diesel.

MUD HOSE

One 8' x 30' Steel Storage House.

COMMUNICATIONS

24-hour direct telephone interconnection through Hobbs
 (505/393-1111) or 1-800/922-3745

OTHER EQUIPMENT

BLOCKS. SOWA 250 Ton

HOOK. SOWA 250 Ton

SWIVEL. National N-47 200 Ton

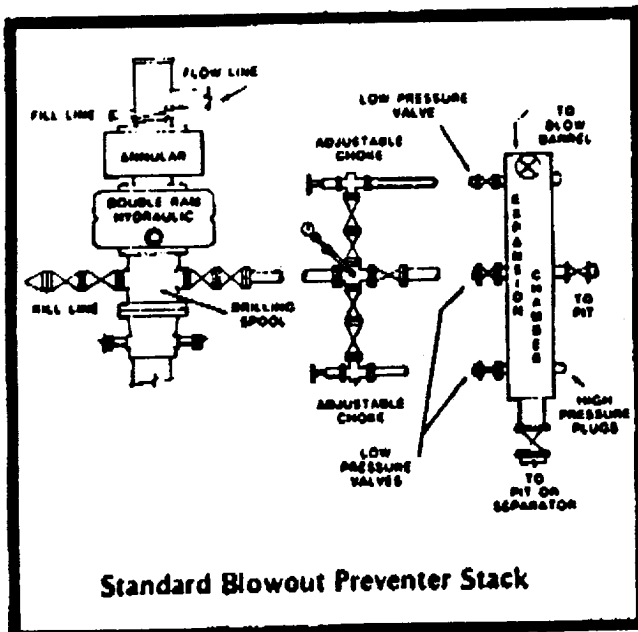
ROTARY TABLE. Oilwell 20 1/2"

SHALE SHAKER. Harrisburg single screen.

ELECTRICAL POWER. Two 90-kw AC Generators
 powered by diesel engines. AC fluorescent or
 mercury vapor lights. All vapor-proof.

FRESH WATER STORAGE. Two 500-bbl horizontal tanks.

HOUSING. One 10' x 44' refrigerated air-conditioned
 house with sleeping and cooking facilities.



Standard Blowout Preventer Stack

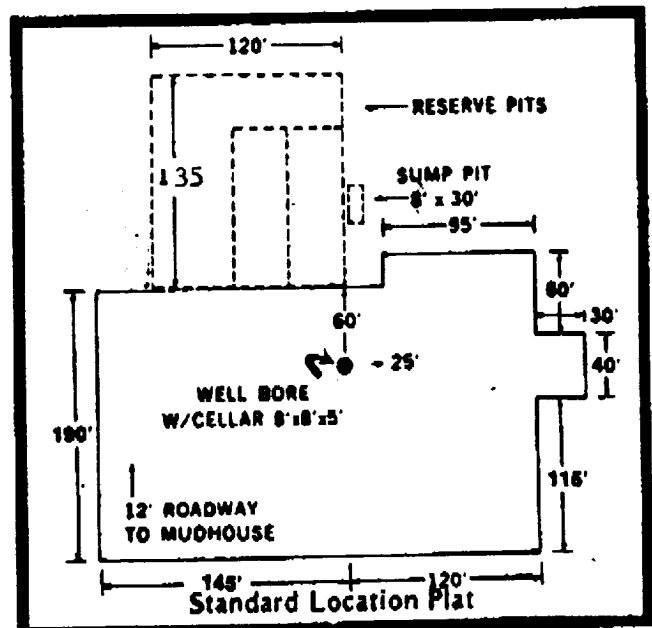


EXHIBIT "A"
 THORNTON OPERATING CORPORATION
 Seagull Federal, Well No. 1
 BOP Spec. & Rig Layout