

State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

Well API NO.

50-005-63048

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

V-2982

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name

Bill Thorp State

2. Name of Operator
 Collins Oil & Gas Corporation

8. Well No.

11

3. Address of Operator
 P.O. Box 2443, Roswell, NM 88202-2443

9. Pool name or Wildcat

800.

Acme; San-Andres Southeast

4. Well Location
 Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line
 Section 12 Township 8-S Range 27E NMPM Chaves County

10. Date Spudded 3-29-95 11. Date T.D. Reached 4-3-95 12. Date Compl. (Ready to Prod.) 4-9-95 13. Elevations (DF& RKB, RT, GR, etc.) 3932 GI 14. Elev. Casinghead 3930 GI

15. Total Depth 2200 16. Plug Back T.D. 1995 17. If Multiple Completions, How Many Zones? 1 18. Primary Tools 10 - 2200 Cable Tools _____

RECEIVED

19. Producing Interval(s), of this completion - Top, Bottom, Name
2126' - 2190' San Andres 20. Was Directional Survey Made yes

APR 13 1995

21. Type Electric and Other Logs Run
Compensated Neutron Cased Hole 22. Was Well Cored no

OIL CON. DIV.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	428	12 1/2"	240	
4 1/2"	10.50	2200	7-7/8"	200	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1990	

26. Perforation record (interval, size, and number) 20 - 4/10"

2132, 2136, 2137, 2138, 2140, 2141, 2142, 2154, 2156, 2158, 2162, 2164, 2166, 2168, 2169, 2172, 2176, 2177, 2183, & 2184'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2132' - 2184'</u>	<u>5000 Gal. 20% HCL</u>

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
<u>4-9-95</u>	<u>Pumping 2" x 1 1/2" x 10' rod pump</u>	<u>Prod.</u>					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>4-11-95</u>	<u>24</u>			<u>80</u>	<u>40</u>	<u>0</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	<u>75</u>		<u>80</u>	<u>40</u>	<u>0</u>	<u>27</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared Test Witnessed By R. Hammond

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ray D. Collins Printed Name ROY D. COLLINS Title Pres. Collins O/G Date 4-12-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 340	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 550	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1030	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 500	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1030	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1530	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1540	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2126.....to.....2190.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	45	45	Sand & caliche				
45	305	260	Red Shale & Sand				
305	418	113	Anhydrite & Shale				
418	500	82	Anhydrite, Gyp, & Shale				
500	520	20	Sand & Anhydrite				
520	1030	510	Salt, Anhydrite & Shale				
1030	1540	510	Red & Grey Sands				
1540	2126	586	Brown & Grey Limestone				
2126	2190	64	Black Dolomite				
2190	2200	10	Anhydrite				

