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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Hunt Oil Company

3. ADDRESS OF OPERATOR

2900 First Nat'l Bank Bldg, Dallas, TX 75202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 4505'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other)

SUBSEQUENT REPORT OF:

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RECEIVED BY
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O. C. D.
ARTESIA, OFFICE

5. LEASE

NM 26518

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cooper Ranch Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30-4N-22E

12. COUNTY OR PARISH | 13. STATE

DeBaca

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4914' GL, 4925' DF, 4926' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 4080-4083', 4104-4110', 4125-4129', 1 SPF (16 holes). Acidized with 2,000 gals. 15% HCl NE-FE acid. No oil or gas show. Set Retrievable Bridge Plug at 3989'.
 Perforated 35 holes from 3289-3482'. Acidized with 3,500 gals. MOD-101. No oil or gas. Set Retrievable Bridge Plug at 3260'. Perforated 35 holes from 2975-3229'. Acidized with 3,500 gals. MOD-101. No oil or gas. Set CIBP at 4030' capped with 35' cement. Set CIBP at 2925' capped with 35' cement. Welded 4' sub on 5-1/2" cut-off. Cut off casing at 2660'. Pulled out of hole with same. Set 225 sx Class C, 2% CaCl, cement plug from 2710-2410'. Perforated 1382-1392', 1 SPF (11 holes). Acidized with 500 gals 15% NE-FE. No oil or gas. Set CIBP at 1350' capped with 35' cement. Cemented from 15' to 25' with 5 sx Class C cement. Cut off casing 4' below ground level. Welded cover plate on 13-3/8" casing. Welded Dry Hole Marker on cover plate.

Well plugged and abandoned 7-19-82.

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Clayton Lambert TITLE District Engineer DATE 8-10-82

APPROVED (This space for Federal or State office use)

APPROVED BY Walter W. Chester TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 6 1984