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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JAN 26 1976

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Shut In		ARTESIA, OFFICE	
2. Name of Operator Houston Oil & Minerals Corporation		7. Unit Agreement Name N/A	
3. Address of Operator 242 Main Bldg., 1212 Main Street, Houston, Texas 77002		8. Farm or Lease Name J.M. Lewelling	
4. Location of Well UNIT LETTER D 660 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 12 S RANGE 9 E NMPM.		9. Well No. 1	
		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4706		12. County Otero	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perforate & Test <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-9-74 Tested perforations 8000-8016'. Test: 138 MCF/D, No oil or water. Well flowed with 22# TP on a 25/64" choke. Loaded up & died.
- 7-12-74 Set BP @ 5713'.
- 7-13-74 Squeezed thru perfs. 5128-5130' with 400 sx. clear H w/ Halad 22. 2000 # squeeze pressure.
- 7-15-74 Perforated 2 - .38" holes per ft. at 5140'- 5170'. Acidized w/4500 gal. 7-1/2% MS Acid.
- 7-15-74 to 7-20-74 Swabbed & Flowed well.
- 7-21-74 Well unloaded and flowed dry gas @ a rate 168 MCF/D on a 25/64" choke with flowing tubing pressure of 30#.

Well shut in pending further drilling activity in the area.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Marshall B. Lan* TITLE Production Accounting Supv. DATE January 22, 1976

APPROVED BY *W.A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE JAN 29 1976

CONDITIONS OF APPROVAL, IF ANY: