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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-005-60670

MAR 26 1980

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-5663

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.
ARTESIA OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mesa Petroleum Co. 3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 15S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3579' GR	7. Unit Agreement Name 8. Farm or Lease Name White State 9. Well No. 1 10. Field and Pool, or Willcat Undes. Atoka-Morrow 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well with 17-1/2" hole and drill to 339' on 3-17-80. Ran 9 jts 13-3/8", 48#, H-40, ST&C for a total length of 340.52'. FS at 338.52', insert float at 301.02' and centralizers at 334', 302', and 270'. Cemented with 200 sx of Class "C" + 2% CaCl before pressure buildup stopped operations. (Suspected float equipment failure) Attempted to use 1" pipe down annulus but was unable to get below 90'. Drilled out casing and insert float on 3-18-80 and cemented with 500 sx Class "C" + 2% CaCl. Displaced plug to 239' and circulated 200 sx cement to pit with no fall back. PD at 4:30 PM. WOC total of 18 hours. Tested casing to 600 psi for 30 minutes. Reduced hole to 11" and drilled ahead on 3-19-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Nader TITLE Regulatory Coordinator DATE 3/21/80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, CONTRACTING DATE MAR 27 1980

CONDITIONS OF APPROVAL, IF ANY:

XC: PARTNERS, MEC, TJS, JWH, NMOCD (3), FILE, CENTRAL RECORDS, ACCTG