

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

MAY 16

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sinclair Oil &amp; Gas Company</b>			Address <b>520 East Broadway - Hobbs, New Mexico</b>			
Lease <b>M. Yates #3 ABC</b>	Well No. <b>3</b>	Unit Letter <b>B</b>	Section <b>33</b>	Township <b>17S</b>	Range <b>28E</b>	
Date Work Performed <b>As Shown</b>	Pool <b>Undesignated</b>	County <b>Hddy</b>				

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations    
  Casing Test and Cement Job    
  Other (Explain): **Perforate, Acidise**  
 Plugging    
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**5-6-60** Ran Gamma Ray Neutron & Lateral Logs.  
**5-7-60** Set 4-1/2" OD 11.6# J55 SS csg. @ 6150' w/400 lbs. cement. (600 lbs. 6% Gal plus 200 lbs. Enceor 2% Calcium chloride). Did not circulate. Temp. survey indicated top of cement behind 4-1/2" csg. @ 2020'. Released rig @ 4:00AM 5/8/60.  
**5-8-60** NOG  
**5-10-60** Moved in & rigged up DD unit. Ran Correlative log. Ran 2" tbg. to 6025' w/ Guilberson packer @ 6992'. Spot 500 gal. mud acid 6025'. Jet perforated Abo 2/6038-53 & 6068-73 w/40 3/8" holes. Mud acid washed w/500 gal. Max. press. 3000#. Min. 2100# @ 1 BPM. 5 min. SIP 1700#. Swabbed 40 bbls. load oil & 8 bbls. acid water in 5 hrs.  
**5-11-60** Acidized Abo perfs 6038-53 & 6068-73 w/3000 gal. Reg. acid. Max. press. 2600#. Min. 2400#. Inj. rate 4 bbls. per min. 5 min. SIP 1600#. Swabbed 24 bbls. load oil & 33 bbls. acid water in 5 hrs.  
**5-12-60** On potential test flowed Abo 82 bbls. now 43.1 Gvty. oil in 15 hrs. thru 18/64" choke. OCB 1340. Tbg. press. 150#. Csg. sealed. Calculated 24 hr. potential 131 bbls. Calendar day allow. 99 bbls. Completed as an oil well 5-12/60.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)			Producing Formation(s)	
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>W.A. Gussert</i>	Name <i>Fred Duran</i>	Position <b>District Superintendent</b>	
Title	Company <b>Sinclair Oil &amp; Gas Company</b>		
Date <b>MAY 16 1960</b>			

