

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Utah Exploration Co.** Address **Box 1268**
Lessor or Tract **Brainard** Field **High Lonesome** State **New Mexico**
Well No. **1** Sec **20** T. **168** R. **29E** Meridian **NMPM** County **Eddy**
Location **660** ft. **S** of **S** Line and **1980** ft. **E** of **E** Line of **Sec 20** Elevation **3616**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *Archie M. Spain*

Date **July 15, 1957** Title **Prod. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **5-14**, 19**56** Finished drilling **6-17**, 19**56**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **1810** to **1824** No. 4, from _____ to _____
No. 2, from **1858** to **1866** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8 5/8	28	8rd	smis	365	Tex. Pat.				
5 1/2	14	8rd	smis	1884	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	365	75	Pump		
5 1/2	1884	225	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **Surface** feet to **1911** feet, and from _____ feet to _____ feet

DATES

July 15, 1957, 19____ Put to producing **Waiting on Orders**, 19____

The production for the first 24 hours was **1/2** barrels of fluid of which **100%** was oil; **0%** emulsion; **0%** water; and **0%** sediment. Gravity, °Bé. **30 API**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

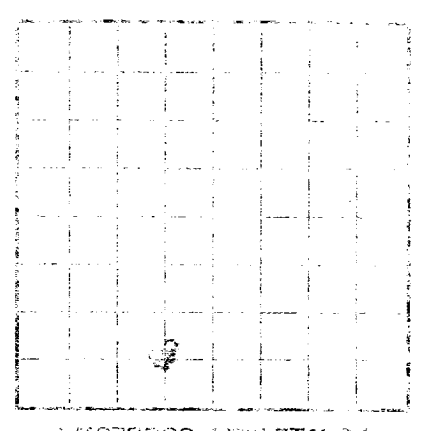
EMPLOYEES

Walter Cluney, Driller **J. G. Crow**, Driller
M.F. Barnett, Driller **Doyle Pennington** Tool Pusher

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	50		Red Shale
50	80		Red Bed
80	140		Gyp. Broken
140	155		Red Bed
155	175		Gyp
175	255		Red Bed & Shale
255	340		Salt & Gyp
340	705		Salt (Top)
705	800		Ahy
800	870		Red Bed (Top Yates)
870	880		Ahy
880	940		Red Sand & Ahy
940	1070		Ahy
1070	1100		Line Shells
1100	1360		Ahy
1360	1405		Red Sand
1405	1567		Ahy
1567	1610		Red Sand (Top Queen)
1610	1710		Ahy
1710	1721		Salt
1721	1810		Ahy
1810	1824		Sand (oil Show)
1824	1858		Ahy
1858	1866		Sand (oil show)
1866	1911		Ahy

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Company name, address, and telephone number. Name of the person in charge of the well. Location of the well, including township, range, and section. The information given here is a complete and correct record of the well and all work done on it. It should be determined from all available records. This information is to be used for the purpose of locating the well. It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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HISTORY OF OIL OR GAS WELL

DATE	DESCRIPTION OF WORK	RESULTS	REMARKS
1910	Drilled to 100 feet	100 feet	...
1911	Redrilled to 150 feet	150 feet	...
1912	Installed casing
1913	Produced oil
1914	Produced gas
1915	Produced water
1916	Produced oil and gas
1917	Produced oil and gas
1918	Produced oil and gas
1919	Produced oil and gas
1920	Produced oil and gas
1921	Produced oil and gas
1922	Produced oil and gas
1923	Produced oil and gas
1924	Produced oil and gas
1925	Produced oil and gas
1926	Produced oil and gas
1927	Produced oil and gas
1928	Produced oil and gas
1929	Produced oil and gas
1930	Produced oil and gas
1931	Produced oil and gas
1932	Produced oil and gas
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1995	Produced oil and gas
1996	Produced oil and gas
1997	Produced oil and gas
1998	Produced oil and gas
1999	Produced oil and gas
2000	Produced oil and gas

FORMATION TOTAL FEET TO FROM