

CLSF

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 081381-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

NE Square Lake

8. Well Name and No.

5

9. API Well No.

30-015-87355 04788

10. Field and Pool, or Exploratory Area

NE Square Lake

11. County or Parish, State

Eddy, NM

1. Type of Well
 Oil Well Gas Well Other Injection Well

2. Name of Operator
Evergreen Operating Corporation

3. Address and Telephone No.
1512 Larimer St., #1000, Denver, CO 80202 (303) 534-0400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 1/2 FSL, 330' FWL
Sec. 3U-T16S-R31E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Remedial Work

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well did not pass the mechanical integrity test on 4/4/95. A packer leak is the probable cause for the failure.

The proposed plan is to pull the tubing string and packer. The packer will be redressed and run back in the hole.

If the cause of failure is not the packer, the well will be temporarily abandoned by setting a CIBP at least 50' above the perfs with 10' of sand dumped on top of the CIBP. The hole will be loaded with a corrosion inhibited fluid and pressurized for at least 30 minutes.

We are contemplating infill development and may need this well at a future date for pressure maintenance. Accordingly, if the packer is not the cause of failure, we request this well be temporarily abandoned as described above.

This procedure has been tentatively scheduled for the week of July 17, 1995 in accordance with your request dated 4/4/95, your office will be notified 24 hours prior to the actual start date.

RECEIVED

JUN 16 1995

OIL CON. DIV.

4. I hereby certify that the foregoing is true and correct

Signed Stephane Bascy

Title PETROLEUM ENGINEER

Date 6/9/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side