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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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NOV 13 1978

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. E 9049	
7. Unit Agreement Name	
8. Farm or Lease Name NE Square Lake	
9. Well No. Premier Unit 24	
10. Field and Pool, or Wildcat N. Square Lake (G-SA)	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		ARTESIA, OFFICE
2. Name of Operator Mobil Oil Corporation ✓		7. Unit Agreement Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		8. Farm or Lease Name NE Square Lake
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16-S</u> RANGE <u>31-E</u> NMPM.		9. Well No. Premier Unit 24
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat N. Square Lake (G-SA)
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 4050; pf. 3960-4007, Grayburg/San Andres. 8-5/8 csg @ 200', 4 1/2 @ 4050'.

MIRU Baker Well Svc. 10/25/78. Installed BOP's, ran 4 1/2" csg. scraper to 3954'. Howco ran 4 1/2" cmt retainer on 2-3/8 to 3985, could not pump through. WIH w/ cmt ret on 2-3/8 to 3925', pumped through retainer. Loaded hole w/MLF, could not PI @ 5000#. Spotted 15x H cmt on top of retainer @ 3925'. POH. Welded on 4 1/2" pull nipple, stretch indicated pipe free to 600'. Worked csg., would not free up below 615. Perf. 4 1/2" w/ 8 shots 2458-2460'. WIH w/cmt retainer on 2-3/8, set @ 2395'. PI 40 bbls water @ 1200#. Howco sqzd perfs 2458-60 w/ 1000 x H, max. press. 1450#, POH. Perf 4 1/2" csg. 1200-02' w/ 8 shots. Set cmt retainer @ 1150', sqzd pfs. 1200-02 w/250 x C. Sli blow on annulus. Max. pressure 800#. Spot 3x on retainer, POH. Pumped 50x down annulus. Cut off head, spot 5x in surface. Welded on plate, installed P&A marker. Released Baker Well Svc. 3 PM, 10/31/78. Well P&A. FINAL REPORT.

*Postcard  
ED-3  
11-17-78*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 11/6/78

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: