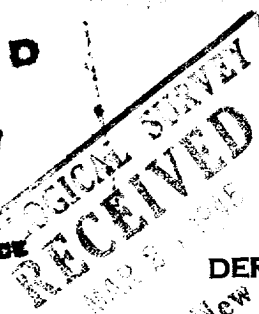


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MAR 10 1977

E. C. C. OFFICE
ARTERIA



UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **The Texas Company** Address **Box 1720 Fort Worth, Texas**
 Lessor or Tract **S. M. Compton** Field **Wildcat** State **New Mexico**
 Well No. **2** Sec. **17** T**16-S** R. **31-E** Meridian **N.M.P.M.** County **Eddy**
 Location **1980** ft. ^[N.] of **S** Line and **1980** ft. ^[W.] of **E** Line of **Section 17** Elevation **3996'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Otto Calanog*
 Title **Drlg. & Prod. Foreman**

Date **October 10, 1944**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 11,** 19 **44** Finished drilling **September 1,** 19 **44**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **2930'** to **2940' (G)** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **545** to **555** No. 3, from _____ to _____
 No. 2, from **2640** to **2670** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Amount	Kind of site	Cut and pulled from	Perforated		Purpose
						From-	To-	
10-3/4	52.75	8 rd	762	Regular	0-500' (BPT)			
8-5/8	26	8 rd	2701	Texas	0-2701'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	753	50	Halliburton	--	--
8-5/8	2691	Mudded	Pump	--	--

PLUGS AND ADAPTERS

Heaving plug—Material **--** Length **--** Depth set **--**
 Adapters—Material **--** Size **--**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None	None				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **0** feet to **3512** feet, and from _____ feet to _____ feet

DATES

October 10, 19 **44** Put to producing **Tested Sept. 1,** 19 **44**
 The production for the first 24 hours was **0** barrels of fluid of which **--** % was oil; **--** % emulsion; **--** % water; and **--** % sediment. Gravity, °Bé. **--**
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas **--**
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T. O. Powell, Driller **G. Sands**, Driller
Chas. Pratt, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	55	55	Surface Sand & Shale
55	545	490	Red Rock & Shale
545	555	10	Sand - Showing Water
555	635	80	Red Rock & Shale
635	750	115	Anhydrite with some Lime
750	835	85	Anhydrite & Red Beds
835	1630	795	Salt
1630	1905	275	Anhydrite
1905	1930	25	Anhydrite & Red Beds
1930	2405	475	Anhydrite
2405	2480	75	Anhydrite & Shale
2480	2640	160	Anhydrite
2640	2670	30	Red Sand
2670	2930	260	Anhydrite
2930	2940	10	Sand - Showing Gas
2940	3025	85	Anhydrite
3025	3050	25	Red Rock
3050	3140	90	Anhydrite
3140	3512	372	Hard Gray Lime
		3512	Total Depth

