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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 1971
 ARTESIA OFFICE

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR

Operator: ANADARKO PRODUCTION COMPANY

Address: P. O. Box 9317, FORT WORTH, TEXAS 76107

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain): CHANGE WELL NAME FROM FEDERAL A, EFFECTIVE MARCH 1, 1971

If change of ownership give name and address of previous owner: MURPHY H. BAXTER, 814 BUILDING OF THE SOUTHWEST, MIDLAND, TEXAS 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name BAXTER FEDERAL A	Well No. 2	Pool Name, including Formation SQUARE LAKE	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NMO8130
Location Unit Letter P; 660 Feet From The SOUTH Line and 660 Feet From The EAST Line of Section 20 Township 16S Range 31E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING COMPANY, PIPE LINE DIV.	Address (Give address to which approved copy of this form is to be sent) NORTH FREEMAN AVENUE, ARTESIA, NEW MEXICO 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 6666, ODESSA, TEXAS 79760					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 20	Twp. 16	Rge. 31	Is gas actually connected? YES	When JUNE, 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

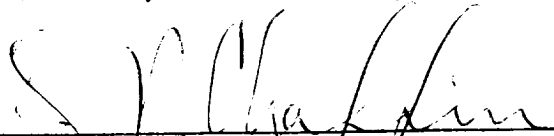
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 J. N. CHAFFIN (Signature)
 PRODUCTION RECORDS SUPERVISOR (Title)
 3-10-71 (Date)

OIL CONSERVATION COMMISSION
 APPROVED MAR 12 1971, 19____
 BY W. A. Gressett
 TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply