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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

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FEB 20 1967

I. Operator Franklin, Aston & Fair, Inc. ✓
 Address P. O. Box 1090, Roswell, New Mexico
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of: Oil Dry Gas
 Recompletion Casinghead Gas Condensate
 Change in Ownership Other (Please explain) From McWood Corp.
 EFFECTIVE MARCH 1, 1967

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State AD	Well No.	1	Pool Name, including Formation	Red Lake Grayburg San Andres	Kind of Lease	State, Federal or Fee	State	Lease No.	B-7966
Location	Unit Letter	N	2188	Feet From The	West	Line and	766	Feet From The	South	
	Line of Section	31	Township	17S	Range	28E	NMPM,	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
THE PERMIAN CORPORATION	P. O. BOX 3119, MIDLAND, TEXAS 79701		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Empire Ace Carbonate Corp.	Pan American Petroleum Corp.		
	P. O. Box 68, Hobbs, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit J Sec. 31 Twp. 17 Rge. 28	Is gas actually connected when	3-7-63

If this production is commingled with that from any other lease or pool, give commingling order number: CTR-103 3-1-63

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Elevations (See Rule 1104, CR 2-1-71) Effective 2-1-71	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations	Gas Transporter Name Changed: From: Pan American Petroleum Corp. To: Amoco Production Co.						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sam P. Stephens
 (Signature)
 Vice President
 (Title)
 2-17-67
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED FEB 21 1967, 19
 BY W.A. Gressett
 TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple