

NEW MEXICO OIL CONSERVATION COMMISSION

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 U.S.G.S.
 LAND OFFICE
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Form 741-1
 Supervisors and
 Operators Only
 Effective 1-1-67

1. Well No. B-7966
 2. Well Name
 3. Well Type Oil Gas Other
 4. Well Status Active Abandoned

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR IS MADE ON FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
FRANKLIN, ASTON & FAIR, INC.

3. Address of Operator
P. O. Box 1090, Roswell, New Mexico 88201

4. Location of Well
 UNIT LETTER N 2188 FEET FROM THE West LINE AND 766 FEET FROM THE South LINE, IN 31 TOWNSHIP 17S RANGE 28E N.M.P.M.
 10. Field name(s) of well(s) Red Lake Premier

15. Elevation (Show whether DF, RT, GR, etc.)
3670¹ GR

16. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug back and recomplete as gas well.</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe in detail all proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was drilled to a depth of 1,948' and completed March 1, 1963, pumping 8 BOPD after sand/oil frac of the Premier Sand through casing perforations at 1,924'-1,934'. The well has been a weak producer and had a cumulative production of 7,009 BO as of January 1, 1967, with a current daily production of only 1 barrel of oil. While drilling the Queen section at 1,400' to 1,450', we tested 600 MCFGPD natural. It is our plan to plug back to 1,465' by setting a permanent wire line plug. The 7" casing will be perforated from 1,410' to 1,445' and acidized for Queen gas production.

RECEIVED

AUG 18 1967
 W. A. GRESSETT
 ASSISTANT SUPERVISOR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom P. Stephens TITLE Executive Vice Pres. DATE Aug. 18, 1967

APPROVED BY W. A. Gressett TITLE Assistant Supervisor DATE Aug. 18, 1967

CONDITIONS OF APPROVAL, IF ANY: