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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 20 1975

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS** **O. C. C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

**ARTESIA, OFFICE**

|   |  |
|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER  | 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator<br><b>Yates Petroleum Corporation ✓</b>   | 7. Unit Agreement Name   |
| 3. Address of Operator<br><b>207 South 4th Street - Artesia, NM 88210</b>   | 8. Form of Lease Name<br><b>Yates Fee "DT"</b>   |
| 4. Location of Well<br>UNIT LETTER <b>E</b> <b>390</b> FEET FROM THE <b>West</b> LINE AND <b>1900</b> FEET FROM<br>THE <b>North</b> LINE, SECTION <b>13</b> TOWNSHIP <b>17S</b> RANGE <b>25E</b> N.M.P.M. | 9. Well No.<br><b>2</b>  |
| 15. Elevation (Show whether DF, RT, GP, etc.)<br><b>3477' GR</b>  | 10. Field or Pool, or Well Unit<br><b>Eagle Creek S.A.</b>   |
|   | 12. County<br><b>Eddy</b>  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:   |
|---|---|
| <input type="checkbox"/> PERFORM REMEDIAL WORK<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> PULL OR ALTER CASING<br><input type="checkbox"/> OTHER | <input type="checkbox"/> REMEDIAL WORK<br><input type="checkbox"/> COMMENCE DRILLING OPNS.<br><input type="checkbox"/> CASING TEST AND CEMENT JOB<br><input checked="" type="checkbox"/> OTHER <b>Prod. csg, Perf &amp; Treat</b> |
| <input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> CHANGE PLANS  | <input type="checkbox"/> ALTERING CASING<br><input type="checkbox"/> PLUG AND ABANDONMENT   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of any proposed work) SEE RULE 1103.

TD 1508'; PBTD 1494'. Ran 15 joints of 4½" 9.5#, J-55 (495') & 25 joints of 5½" 14#, J-55 (999') (Total 1494') casing set at 1494' and cemented w/150 sacks of Class C cement. 1-Guide shoe and 5 centralizers at 1462, 1429, 1385, 1352, 1329'. Cement circulated. PD 4:00 PM 11-6-75. WOC. Tested casing to 1000#. OK.

Perforated w/32 .45" shots 1370-1487' as follows: 1st Stage - 1381, 97, 1414, 15, 24, 35, 39, 47, 49, 51, 57, 63½, 67, 84 (14 shots). Treated w/4000 gallons 15% regular acid. 2nd Stage: 1370, 83, 95, 1400, 07, 13, 17, 22, 25½, 37, 41, 45, 49, 53, 55½, 59, 62, 65 (18 shots). Treated all perforations w/60000# 20-40 sand and 60000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christina Johnson* TITLE Geol Secty DATE 11-19-75

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE NOV 20 1975

CONDITIONS OF APPROVAL, IF ANY: