

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 14 1978

O. C. C.
ARTESIA, OFFICE

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5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Tom Brown GO Com
9. Well No. 1 1
10. Field and Pool, or Wildcat Kennedy Farms Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Yates Petroleum Corporation ✓
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>C</u> <u>835</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3339' GR; 3356' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Re-completed in Morrow</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Strawn zone has been tested thru perforations at 8064-8070' w/24 .34" holes, acidized w/3000 gallons 15% MSA, reacidized w/8000 gallons 15% DS-30 and 4764 gallons CO-2. After clean up well flowed 230# on 1/4" choke - 350 MCFPD. SITP 2382 psi. The well is now re-completed in the Morrow zone and the Strawn is shut in behind the tubing and packer. SITP for the Morrow completion is 2500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Malfood TITLE Engineer DATE 4-13-78

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE APR 26 1978

CONDITIONS OF APPROVAL, IF ANY: