

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Zy. Minerals & Natural Resources Department

Form C-101  
 Revised February 21, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies

*CLSF  
 BUM  
 SL  
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OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

AMENDED REPORT

**RECEIVED**

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: SDX Resources, Inc. P. O. Box 5061 Midland, TX 79704		FEB 28 1997 OIL CON. DIV.	OGRID Number 020451
Property Code 20563		Property Name MARATHON 26 STATE	API Number 30-015-29413
		DIST. 2	Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	17S	28E		990	NORTH	2310	EAST	EDDY

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 RED LAKE, QN-GR-SA (51300)					Proposed Pool 2				

Work Type Code N	Well Type Code 0	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation 3681
Multiple No	Proposed Depth 5,000'	Formation GR/SA	Contractor UNITED DRLG CO.	Spud Date 3/07/97

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	400'	300 sxs	Surf.
7-7/8"	5-1/2"	15.5#	5000'	575 sxs	Surf.

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill a 12-1/4" hole to approximately 400' and set 8-5/8" surface casing. Circulate cement to surface. Drill 7-7/8" hole to total depth. Run Open Hole logs (LDT-CNL-GR and DLL). Run 5-1/2" casing and circulate 50/50 Poz Class "C" cement. Perforate the GR-SA & stimulate as necessary for optimum production.

MUD PROGRAM: Fresh Water Mud 0' - 400'  
 Salt Water Mud 400' - T.D.

*Posted ID-1  
 NL & API  
 3-14-97*

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Janice Courtney</i>	Approved by: <i>Jim W. Burns</i>	BGA	
Printed name: Janice Courtney	Title: <i>District Supervisor</i>		
Title: Regulatory Tech	Approval Date: 3-5-97	Expiration Date: 3-5-98	
Date: 2/27/97	Phone: 915/685-1761	Conditions of Approval: Attached <input type="checkbox"/>	