

District I  
 PO Box 1968, Hobbs, NM 88241-1968  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

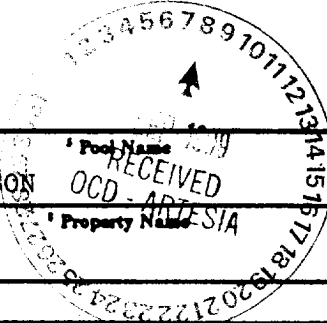
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Form C-104  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Burnett Oil Co., Inc. 801 Cherry Street, Suite 1500 Fort Worth, Texas 76102		OGRID Number 003080
Reason for Filing Code RC & NAME CHANGE		
API Number 30-015-04132	Pool Name GRAYBURG JACKSON	Pool Code 28509
Property Code 20767	Property Name JACKSON A	Well Number 3



II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
J	13	17S	30E		1980'	SOUTH	2000	EAST	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
SAME AS	SURFACE								
Lee Code F	Producing Method Code P	Gas Connection Date 8/17/99	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	OG	POD ULSTR Location and Description
015694	NAVAJO REFINING CO.	2819005	O	UNIT B 10' FNL, 1400' FEL SEC 24, T17S, R30E JACKSON A TANK BATTERY
005097	CONOCO INC.	2819006	G	UNIT B 10' FNL, 1400' FEL SEC 24, T17S, R30E JACKSON A LEASE GAS METER

IV. Produced Water

POD 2819007	UNIT B 10' FNL, 1400' FEL SEC 24, T17S, R30E JACKSON A WATER TANK
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
8/04/99	8/17/99	3510'	3270'	2837'-3016'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
	10" CSG.	563' IN PLACE	50 SKS	
	7" CSG	2968' IN PLACE	100 SKS	
	4 1/2" LINER CSG	2826'-3288' IN PLACE	100 SKS	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
8/07/99	8/17/99	8/21/99	24 HRS.	PUMPING	
Choke Size	Oil	Water	Gas	AOP	Test Method
--	38	64	85		

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sterling Randolph*  
 Printed name: STERLING RANDOLPH  
 Title: PETROLEUM ENGINEER  
 Date: 8/31/99 Phone: 817/332-5108

OIL CONSERVATION DIVISION	
Approved by: <i>[Signature]</i>	Title:
Approval Date: 9-8-99	

\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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- IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT
22. Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel. A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells. Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes. A separate C-104 must be filled for each pool in a multiple completion. Improperly filled out or incomplete forms may be returned to operators unapproved.
  1. Operator's name and address
  2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
  3. Reason for filling code from the following table:  

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

 If for any other reason write that reason in this box.
  4. The API number of this well
  5. The name of the pool for this completion
  6. The pool code for this pool
  7. The property code for this completion
  8. The property name (well name) for this completion
  9. The well number for this completion
  10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
  11. The bottom hole location of this completion
  12. Lease code from the following table:  

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
  13. The producing method code from the following table:  

F	Flowing
P	Pumping or other artificial lift
  14. MO/DAYR that this completion was first connected to a gas transporter
  15. The permit number from the District approved C-129 for this completion
  16. MO/DAYR of the C-129 approval for this completion
  17. MO/DAYR of the expiration of C-129 approval for this completion
  18. The gas or oil transporter's OGRID number
  19. Name and address of the transporter of the product
  20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well office will assign a number and write it here.
  21. Product code from the following table:  

O	Oil
G	Gas
22. The ULSR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
  23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
  24. The ULSR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
  25. MO/DAYR drilling commenced
  26. MO/DAYR the completion was ready to produce
  27. Total vertical depth of the well
  28. Plugback vertical depth
  29. Top and bottom perforation in this completion or casing shoe and TD if openhole
  30. Inside diameter of the well bore
  31. Outside diameter of the casing and tubing
  32. Depth of casing and tubing. If a casing liner show top and bottom.
  33. Number of sacks of cement used per casing string
  34. MO/DAYR that new oil was first produced
  35. MO/DAYR that gas was first produced into a pipeline
  36. MO/DAYR that the following test was completed
  37. Length in hours of the test
  38. Flowing tubing pressure - oil wells
  39. Shut-in tubing pressure - oil wells
  40. Flowing casing pressure - oil wells
  41. Shut-in casing pressure - gas wells
  42. Diameter of the choke used in the test
  43. Barrels of oil produced during the test
  44. Barrels of water produced during the test
  45. MCF of gas produced during the test
  46. Gas well calculated absolute open flow in MCF/D
  47. The method used to test the well:  

F	Flowing
P	Pumping
S	Swabbing

 If other method please write it in.
  48. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
  49. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person