

File

Form C - 104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	X	I
M	N	O	P

Oil Well
 _____ Gas Well
 _____ Workover Well

Place Looco Hills, New Mexico
 Date August, 4, 1950
 Designate UNIT well is located in J

POOL Grayburg-Jackson

NOTICE OF COMPLETION OF: (Lease) Burch "A" Well No. 27
1650 Feet from S Line 1650 Feet from E Line;
 Section 19 Township 17-S Range 30-E

DATE STARTED 6-4-50 DATE COMPLETED 8-3-50
 ELEVATION 3617' TOTAL DEPTH 3247'
 CABLE TOOLS 0'-3247' ROTARY TOOLS -----
 PERFORATIONS DEPTH ---- OR OPEN HOLE DEPTH 2560'-3247'

CASING RECORD

SIZE <u>8 5/8" CD</u>	DEPTH SET <u>509'</u>	SAX CEMENT <u>50</u>
SIZE <u>7" CD</u>	DEPTH SET <u>2560'</u>	SAX CEMENT <u>100</u>
SIZE _____	DEPTH SET _____	SAX CEMENT _____

TUBING RECORD	ACID RECORD	SHOT RECORD
SIZE <u>2"</u> DEPTH <u>3233'</u>	NO. GALS. <u>700 Hydrofrac</u>	NO. STAGES <u>2620-53'</u>
	NO. GALS. <u>5000 (Wash & M. Stages)</u>	<u>2950'-3156'</u>
	NO. GALS. <u>5000 (Wash & M. Stages)</u>	<u>3165'-3247'</u>

FORMATION TOPS

T. Anhydrite <u>260' (by driller)</u>	Grayburg <u>2335'</u>	T. Miss. _____
T. Salt <u>472'</u>	T. San Andres <u>2755'</u>	T. Dev. _____
B. Salt <u>915'</u>	T. Glorieta _____	T. Sil. _____
T. Yates <u>1075'</u>	T. Drinkard _____	T. Ord. _____
T. Seven Rivers <u>-</u>	T. Wolfcamp _____	T. Granite Wash _____
T. Queen <u>2020'</u>	T. Penn. _____	T. Granite _____

Me-Tex Sand 2632'
 TOP OF OIL OR GAS PAY Grayburg-Jackson 3020' WATER 325'

Natural Production Test 12 1/2 BCPD Excess Bailing Flowing _____
 Test after acid or shot Flowed 37 BCPD on gas lift

Initial Gas Volume No test.

DATE first oil run to tanks or gas to pipe line 8-3-50

PIPE LINE TAKING OIL _____

REMARKS: _____ COMPANY General American Oil Co. of Texas

SIGNED BY R. J. Heard
 R. J. Heard
 Field Superintendent

