

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

d15r

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>RECEIVED</p> <p align="center">MAY 19 1992</p> <p align="center">O. C. D. OFFICE</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. LC-028793-A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Burch AA Federal</p> <p>9. WELL NO. 8</p> <p>10. FIELD AND POOL, OR WILDCAT Gb/Jackson 7R-Q-GB-SA</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 19, T-17-S, R-30-E</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Phillips Petroleum Company</p> <p>3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79707</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit C, 990' FNL & 2310' FWL</p>	<p>14. PERMIT NO. API No. 30-015-04200</p> <p>15. ELEVATIONS (Show whether SP, ST, OR, etc.) 3629' KB; 3628' GL</p>	<p>12. COUNTY OR PARISH Eddy</p> <p>13. STATE NM</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. MI RU DDU. ND wellhead. NU BOP's.
 2. GIH w/6-1/8" bit, 4 - 4-3/4" collars and 2-3/8" N-80 workstring. Drill out cement and CIBP 2385'-2420'.
 3. GIH with 2-3/8" N-80 workstring to 2790'. Circulate 7" casing with 9.5 PPG mud-laden fluid. Spot Plug No. 1 (120 sx.) 2255'-2790'. Tag plug.
 4. Pull 2-3/8" tubing to 1300'. Spot Plug No. 2 (25 sx. cement) 1200'-1300'. COOH.
 5. RU wireline truck. Perforate 7" casing at 1075'. Set 7" EZSV at 975'. Squeeze under retainer with Plug No. 3 (45 sx. cement) 975'-1075'.
 6. Pull 2-3/8" tubing to 800'. Spot Plug No. 4 (25 sx. cement) 700-800'. This will cover the 7" casing squeeze 740-750'.
 7. RU wireline truck. Perforate 7" casing at 495'. GIH and set 7" packer at 400'. Establish circulation to surface on 7" X 8-5/8" annulus. Pull packer to 3'. Pump Plug No. 4 (175 sx. cement) down 7" casing thru perfs at 495' and back to the surface on the 8-5/8" X 7" annulus, leaving the 7" annulus full. On the 8-5/8" surface pipe, 1" the outside 0'-50'.
 8. Cut off casing 3' below GL.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>L. M. Sanders</i></u>	TITLE <u>Supv., Reg. & Proration</u>	DATE <u>05-05-92</u>
<p>(This space for Federal or State seal and signature)</p> <p>APPROVED BY <u><i>[Signature]</i></u> TITLE _____ DATE <u>5-15-92</u></p>		<p>9157368-1665</p>

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side