

C/SF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Phillips Oil Company ✓

3. ADDRESS OF OPERATOR Room 401  
4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: (Unit A) 990' FNL & 330' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
LC-028793-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
RECEIVED BY

7. UNIT AGREEMENT NAME  
NOV 27 1984

8. FARM OR LEASE NAME  
Burch AA Fed O. C. D.  
ARTESIA, OFFICE

9. WELL NO.  
10

10. FIELD OR WILDCAT NAME  
Grayburg-Jackson (SR-Q-GB-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 19, T-17-S, R-30-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.  
30-015-04202

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3633' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recommended procedure to repair casing leak and acidize well:

MI & RU DDU. COOH w/rods and pump. Install & Test BOP. COOH w/tubing. Clean out to TD if necessary. GIH w/RTTS type pkr on 2-3/8" work string tubing. Test 7" casing. If leak found, isolate leak, dump 2 sx on RBP. Cement with 100 sxs of Class C cement with 2% CaCl<sub>2</sub>. Flush tubing, release pkr and COOH. GIH with drilling equip and clean out. Test 7" casing. If no leak found in casing, set RBP @ 2400', dump 2 sx sand on RBP and load hole with 2% KCL water. COOH w/tbg and pkr. Pump down 7" X 8 5/8" casing annulus and establish injection rate. Cement with 100 sx of Class C cement with 2% CaCl<sub>2</sub>. GIH with RBP tool and retrieve BP. GIH with RTTS type pkr and set @ 2700'. Acidize SA. Open circulating valve and displace tubing with 440 gals of 15% NEFE HCL. Close valve, pump 1200 gals acid with one ball sealer in each 40 gals. Flush with 1250 gals of 2% KCL water.

Subsurface Safety Valve: Manu. and Type n/a SEE REVERSE SIDE Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Roper TITLE Sr. Engineering Specialist DATE September 14, 1984  
for W. J. Mueller

(This space for Federal or State office use)

APPROVED BY Dan Wood TITLE Asst. Chief DATE 11-26-84  
CONDITIONS OF APPROVAL, IF ANY: WJ

GIH with packer type RBP and RTS type packer. Set RBP @ 2700' and test, set packer at 2550'. Open circulating valve and displace tubing with 400 gals of 7-1/2% NEFE HCL. Close valve, pump 100 gals of 7-1/2% NEFE HCL. Flush with 700 gals 2% KCL water. Reset and test RBP @ 2550' and packer @ 2425'. Open circulating valve and displace tubing with 400 gals of 7 1/2% NEFE HCL. Close valve and flush with 2% KCL water. Retrieve RBP and COOH w/ tubing, packer and BP. Return well to production.