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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
RECEIVED
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

APR 30 1975

O. C. C.

ARTESIA, OFFICE

I. Operator
FRANKLIN, ASTON & FAIR, INC.

Address
P.O. BOX 1090 ROSWELL, NEW MEXICO 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McIntyre A	Well No. 6	Pool Name, Including Formation South Loco Hills Morrow Gas	Kind of Lease State, Federal or Fee Federal	Lease No. LC057634
Location Unit Letter 0 ; 990 Feet From The South Line and 1650 Feet From The East				
Line of Section 20 Township 17S Range 30E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Bldg. Dallas, TX 75201			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 20	Twp. 17S	Rge. 30E
Is gas actually connected? Yes		When 5-7-75 4-29-75		

If this production is commingled with that from any other lease or pool, give commingling order number: **SW-886**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded October 24, 1973	Date Compl. Ready to Prod. December 14, 1973		Total Depth 11,302'			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) KB 3647' GR 3633'	Name of Producing Formation Pennsylvanian (Morrow)		Top Oil/Gas Pay 11,224'			Tubing Depth 11,222'		
Perforations 4 jet shots per ft. 11,224' - 11,234'						Depth Casing Shoe 11,300'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-3/4"	8-5/8"		1850'			800		
7-7/8 "	7"		2594'			380		
6-1/4"	4-1/2"		11,300'			175		
	2"		11,222'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4,500 MCF/D	Length of Test 4 hours	Bbls. Condensate/MMCF 52	Gravity of Condensate 57°
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1460#	Casing Pressure (Shut-in) 0#	Choke Size 38/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tom P. Stephens
 (Signature)

Vice-President

(Title)

4-29-75

(Date)

OIL CONSERVATION COMMISSION

MAY 8 1975

APPROVED _____, 19

BY *W. A. Gussert*
 TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply