

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

ckf

6. LEASE DESIGNATION AND SERIAL NO.  
LC-057634  
7. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
McIntyre A  
9. WELL NO.  
6  
10. FIELD AND POOL, OR WILDCAT  
S. Loco Hills Morrow  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20, T17S, R30E  
12. COUNTY OR PARISH; 13. STATE  
Eddy NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  
2. NAME OF OPERATOR  
Enron Oil & Gas Company  
3. ADDRESS OF OPERATOR  
P. O. Box 2267, Midland, Texas 79702  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
990' FSL & 1650' FEL  
14. PERMIT NO.  
30 015 04224  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3633' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTIFY BLM AT (505) 887-6544 PRIOR TO ANY WORK.  
Set 210' Class H cement plug thru tubing 11,000' to 10,790'. TAG PLUG  
Set 200' Class H cement plug 50' in & 150' out of casing stub at ± 9450'. TAG PLUG.  
Set 180' Class H cement plug 7810' to 7630'  
Set 150' Class C cement plug 4490' to 4340  
Set 130' Class C cement plug 50' in & 50' out of 7" casing at 2544' to 2414'. TAG PLUG.  
Set 120' Class C cement plug 1900' to 1780'  
Set 50' Class C Cement plug 50' to surface.

RECEIVED  
JUL 1 10 50 AM '92

I hereby certify that the foregoing is true and correct

SIGNED Betty Gilgo  
Betty Gilgo

TITLE Regulatory Analyst

DATE 6/29/92

(This space for Federal or State office use)

APPROVED BY Adam Seamed

TITLE REGULATORY ENGINEER

DATE 7/7/92

CONDITIONS OF APPROVAL, IF ANY:

SEE GENERAL REQUIREMENTS.

\*See instructions on Reverse Side