

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. COPY
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029342(h)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
FRANKLIN, ASTON & FAIR, INC. ✓

3. ADDRESS OF OPERATOR
P. O. Box 1090, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1650' FSL & 330' FWL Sec. 21-17S-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3634' GR

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Brigham H

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Loco Hills Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21-17S-30E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was completed July 26, 1961 flowing 190 BOPD from perforations 6762-6778' and 6810-6832' in the Abo; TD is 6840'. Cumulative production to January 1, 1967 is 51,495 B0. Production has declined until at present the well is almost non-productive. We feel that there is an accumulation of deposits near the bore hole. Our plan is to stimulate the well by treating through the present perforations using 4,000 gallons Super-X 28% acid with 25# FLAX 2 per 1,000 gallons and overflush with 4,000 gallons 3% acid with 3 gallons W-35 anti-sludge agent at an injection rate of 4 BPM. This treatment restored the General American Oil Company Green A #5 well in Section 30-17S-29E to top allowable.

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SEP 18 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Ernest M. Smith TITLE Geologist DATE 9-15-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
SEP 18 1967
R. L. BULLMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side