

N. M. O. C. G. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other Instructio
verse side)

Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 0467930 ~~10~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
Parke Waterflood Project

8. FARM OR LEASE NAME
D. H. Parke "A" *101*

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson
O., G., SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 22-T17S-R30E

12. COUNTY OR PARISH | 13. STATE
Eddy | New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shenandoah Oil Corporation ✓

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3. ADDRESS OF OPERATOR
1500 Commerce Building - Fort Worth, Texas - 76102 **O. C. C.**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit A
330' FNL and 990' FEL Section 22

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
| 3667 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Convert to Water Injection	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3450' - Open hole from 2952' to 3450' - San Andres Formation

Intend to:

- (1) Pull rods and tubing
- (2) Clean out to total depth
- (3) Run 4-1/2" 9.5# liner from approximately 2,796' to total depth and cement in place.
- (4) Run correlation log and perforate San Andres Zone approximately 3,384 - 3,399' and 3,334' - 3,346'. Perforate Premier Zone 2,898' - 2910'
- (5) Acidize San Andres Zone and Premier Zone w/500 gallons of N.E. acid
- (6) Run 2-3/8" plastic coated tubing w/necessary packers and down-hole flow regulators to inject 200 BWPD in Premier and 250 BWPD in San Andres
- (7) Lay injection lines and hook well head up for injection.

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *C. W. Downey, Jr.* TITLE Operations Superintendent DATE January 22, 1974
C. W. Downey, Jr.

(This space for Federal or State Office use)

APPROVED BY *[Signature]* TITLE DISTRICT ENGINEER DATE JAN 28 1974
CONDITIONS OF APPROVAL, IF ANY: