

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0467930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dale H. Parks "A" Tr. 1

9. WELL NO.

10. FIELD AND POOL, OR WELDCAT

Graybar Jackson

11. SEC., T. & R. OR BLK. AND SUBSURFACE AREA

Sec. 22, T-17S, R-30E

12. COUNTY OR PARISH

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUN 21 1971

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR  
1500 Commerce Building; Fort Worth, Texas 76102  
O. C. C. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1650' FWL and 1630' FWL Section 22, T-17S, R-30E

14. PERMIT NO.  
15. ELEVATIONS (Show whether ~~IN~~ GR, etc.)  
3674 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)\*

T.D. 3450' - 7" casing set @2966' w/100 sacks.

1. Pulled rods and tubing, checked T.D. @3450'.
2. Ran 2" tubing and 7" packer w/480' tail pipe below packer.
3. Spotted 3 bbl. acid over pay in open hole @3350' followed w/3,000 gals. 15% NE acid @2700#. Max. pressure 2700#, min. pressure 2200#.
4. Plugged back open hole w/sand from 3450' T.D. to 2951'. Pulled tubing and packer. Perforated Premier zone 2934' - 2942' w/2 SPF (see log).
5. Ran 2 7/8" frac. tubing w/7" packer. Set packer @2901'. Premier zone fractured w/20,000 gals. treated brine and 20,000# sand spears w/250 gal 15%. Max. pressure 3500#, minimum pressure 1400#. Average injection rate 17.2 BPM.
6. Pulled frac. tubing and packer. C.O. frac sand to T.D. 3450'
7. Ran production tubing back in hole.
8. After recovering all of load, tested well @25 BOPD to treatment well was making 2 BOPD and 1 BWPD.

RECEIVED

JUN 14 1971

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED T. P. Bates TITLE Vice President

DATE June 10, 1971

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL ANY:

ACCEPTED FOR RECORD PURPOSES  
JUN 18 1971  
ACTING District Engineer

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals for drills or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT for such proposals.)

WELL TYPE:  OIL,  GAS,  WATER,  OTHER

NAME OF OPERATOR: **Shenandoah Oil Corporation**

ADDRESS OF OPERATOR: **1500 Commerce Building; Fort Worth, Texas 76102**

WELL NO. AND LOCATION: **1520' FWL and 1530' FWL Section 22, T-17S, R-30E**

DATE OF REPORT: **JUN 18 1971**

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PROPOSED WELL	<input type="checkbox"/>
PROPOSED ABANDONMENT	<input checked="" type="checkbox"/>
PROPOSED PLUGGING	<input type="checkbox"/>
PROPOSED DEEPENING	<input type="checkbox"/>
PROPOSED REPAIR	<input type="checkbox"/>
PROPOSED OTHER	<input type="checkbox"/>

T.D. 3420' - 7" casing set @2966' w/100 sacks.

1. Pulled rods and tubing, checked T.D. @3420'.
2. Ran 2" tubing and 7" packer w/480' tail pipe below packer.
3. Spotted 3 dbl. acid over pay in open hole @3320' followed w/3. 15% NE acid @2700'. Max. pressure 2700', min. pressure 2200'.
4. Plugged back open hole w/sand from 3420' T.D. to 2921'. T.D. 2921' and packer. Perforated packer zone 2924' - 2942' w/2 3/8" frac. Set packer @2901'. Ran 2 7/8" frac. tubing w/7" packer. Set packer @2901'. Fractured w/20,000 gals. treated brine and 20,000' sand spread w/220 gal 15% NE acid. Max. pressure 3200', minimum pressure 1400'. Injection rate 17.2 BPM.
5. Pulled frac. tubing and packer. C.O. frac sand to T.D. 3420'.
6. Ran production tubing back in hole.
7. After recovering all of load, cased well @25 BOPD and 1 BWPD.
8. to treatment well was making 2 BOPD and 1 BWPD.

RECEIVED  
JUN 18 1971  
U.S. GEOLOGICAL SURVEY

I hereby certify that the foregoing is true and correct.

**Vice President**

TITLE

(This space for Federal or State office use)

TITLE

APPROVED BY: \_\_\_\_\_  
CONDITIONS OF APPROVAL: \_\_\_\_\_

ACCEPTED FOR RECORD PURPOSES  
JUN 18 1971  
ACTING District Engineer

\*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as required by local Federal and/or State laws. In addition, such proposals and reports should include the following information: (a) name of the operator; (b) name of the Federal and/or State agency to which the proposal is submitted; (c) name of the well; (d) location of the well; (e) depth of the well; (f) date of completion; (g) type of fluid contents; (h) seal-off material; (i) method of plugging; (j) amount, size, and location of plugs; (k) method of setting of any cement plugs; and (l) other material placed below, between, and above plugs; amount, size, and location of cement plugs; and (m) date well was abandoned for final injection. This information should be submitted to the local Federal and/or State office for approval.

U.S. GOVERNMENT PRINTING OFFICE: 1965 O-85229

1  
Date  
Name of Operator  
Address of Operator  
Well No. and Location  
Date of Report  
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  
Notice of Intention To  
Plugged Back Open Hole  
Spotted Acid  
Ran Tubing and Packer  
Pulled Rods and Tubing  
After Recovering All of Load, Cased Well  
to Treatment Well was Making  
2 BOPD and 1 BWPD