

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. Division  
811 S. Street  
Artesia, NM 88210-2834

C/SF

PRM APPROVED  
Budget Bureau No. 100-0135

Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1 Type of Well

2 Name: **AROC (TEXAS) INC**  
**PO BOX 702373**  
3 Addr: **TULSA OK 74170-2373**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL, Unit J  
Section 27-T17S-R30E

5 Lease Designation and Serial No  
NM-0467934

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

Grayburg Jackson PSU

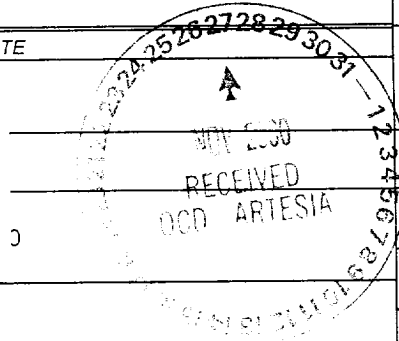
8 Well Name and No  
MB No. 6

9 Well API No  
30-015-04363

10 Field and Pool, or Exploratory Area  
GB Jackson, 7R-QN-GB San Andres

11 County or Parish, State

Eddy County, New Mexico



12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

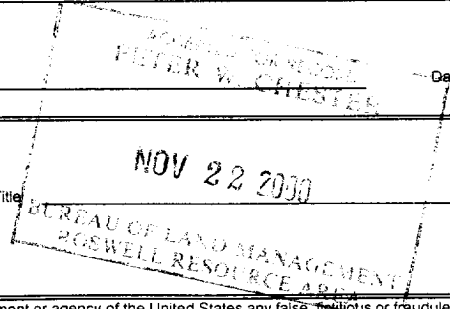
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

- 10/10/00 RIH w/6 1/4" mill tooth bit, 10 - 4 3/4" DC's, 2 7/8" tbg and left hanging inside 7" casing. SWI. SD.
- 10/11/00 Dropped down w/6 1/4" mill tooth bit & tagged fill @ 3215'. Drilled and circulated iron sulfide, calcium sulfate scale w/some metal from 3215' to 3235'. Drilled new formation from 3235' to 3240'. RIH w/6 1/8" button bit, 10 - 4 3/4" DC's, and 2 7/8" tbg. Drilled new formation from 3240' to 3257'.
- 10/12 thru 10/17/00 Drilled new formation from 3257' to 3600' (TD). Circulated well clean.
- 10/18/00 RIH w/83 jts new 4 1/2" 10.5# casing @ 3598'. Cemented w/225 sx Halliburton Lite, 1/4# FloCele, 5# Gilsonite w/135 sx Halliburton Premium, 2% Calcium Chloride. Circulated 35 sx to pit.
- 10/19/00 Perforated Premier Sand @ 3131', 37', 38', 52', 86', 3211', 12', 13', 25', 29', 32', 35', 39', 55', 56', 72', 73', 90', 3301', 10', 15', 16', (22 holes). RIH w/4 1/2" 10.5# pkr, 2 3/8" tbg. Set pkr @ 3077'. Acidized perms 3131' to 3316' w/2500 gals 15% NEFE acid w/60 ball sealers.

Cont'd on back

14. I hereby certify that the foregoing is true and correct  
Signed Thalia Marshall Title \_\_\_\_\_ Date 10/25/00

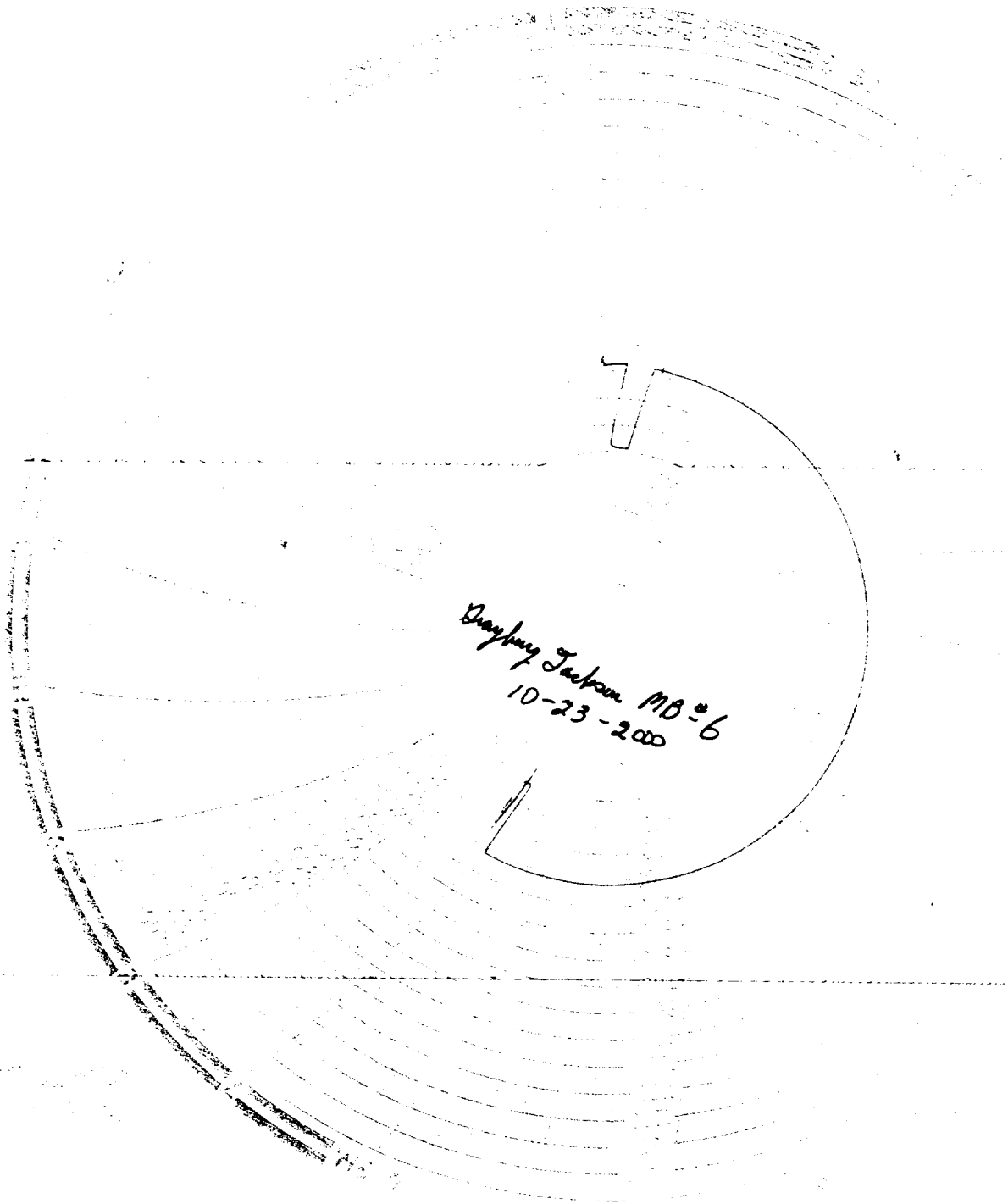
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)  
Approved By Record only Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: **SUBJECT TO LIKE APPROVAL BY STATE**



Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10/20/00 Swabbed fluid down to entry of 200' every 1 hour w/10% oil cut and good show of gas.

10/23/00 RIH w/4 1/2" 10.5 # AD-1 plastic coated tension pkr, 97 jts new coated (TK-70) injection tbg and circulated pkr fluid. Set pkr @ 3072'. Tested annulus to 320 psi and held for 30 min. Casing and pkr held good. SWI awaiting approval from Oil Conservation Division for authorization to inject.



Dunbar Jackson MB-6  
10-23-2000